

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address CHEVRON U S A INC 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 4323
		3. API Number 30-025-38782
4. Property Code 2690	5. Property Name W.T. MCCOMACK	6. Well No. 026

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	32	21S	37E	H	2485	N	330	E	LEA

**8. Pool Information**

PENROSE SKELLY,GRAYBURG	50350
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**Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3455
14. Multiple N	15. Proposed Depth	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water 85		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick      Clay <input type="checkbox"/> Pit Volume:      bbls      Drilling Method: Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

**19. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.785	5.5	15.5	4300	1050	

**Casing/Cement Program: Additional Comments**

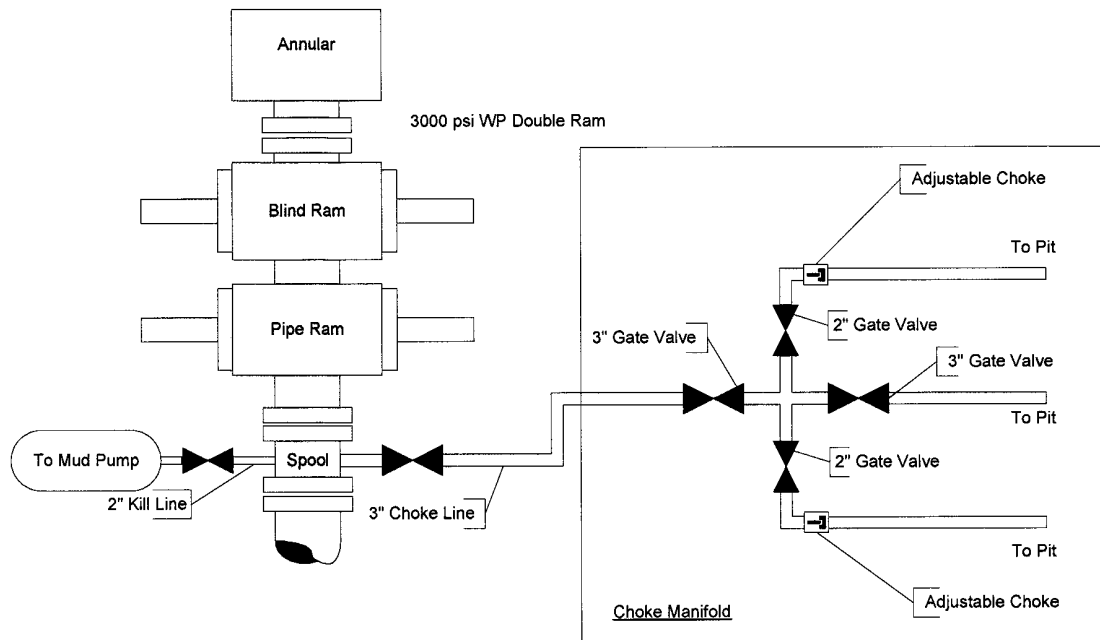
surf: J-55,STC,475 SX CL C W/2% CACL2,0.35 PPS D39 CELLOFLAKE WEIGHT-14.8 PPG, YIELD:1.34 CU.FT/SX prod: J-55,LTC,550 SX 35:65 POZ,CL C, W/5%D44,6%D20,0.4%D112,0.25 PPS D29 CELLOFLAKE,0.2%D46,500 SX 50:50 POZ C, W/5%D44,2%D20,0.25 PPS D29 CELLOFLAKE,12.4 PPG LEAD, 14.2 PPG TAIL, YIELD:2.15 CU.FT/SX,LEAD, 1.35 CU.FT.SX TAIL

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify that the drilling pit will be constructed according to NMOCD guidelines</b> <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Denise Pinkerton Title: Regulatory Specialist Email Address: leakejd@chevron.com Date: 2/25/2008      Phone: 432-687-7375	OIL CONSERVATION DIVISION	
	Approved By: Chris Williams	
	Title: District Supervisor	
	Approved Date: 2/26/2008      Expiration Date: 2/26/2010	
	Conditions of Approval Attached	

Capstar 22 -  
BOPE



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

☐ AMENDED REPORT

API Number	Pool Code 50350	Pool Name Penrose Skelly Grayburg
Property Code	Property Name W.T. McCOMACK	Well Number 26
OGRID No. 4323	Operator Name CHEVRON USA INC.	Elevation 3455'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	21-S	37-E		2485	NORTH	330	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div><p>2485'</p><p>330'</p><p>GEODETIC COORDINATES NAD 27 NME Y=524143.2 N X=856715.4 E LAT.=32.435675° N LONG.=103.177152° W</p></div>	<div><p><b>OPERATOR CERTIFICATION</b></p><p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p><p><i>Denise Pinkerton</i> 2-25-08 Signature Date <i>Denise Pinkerton</i> Printed Name</p><p><b>SURVEYOR CERTIFICATION</b></p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p><i>Ronald J. Eidson</i> Date Surveyed 5/16/07 Signature &amp; Seal 3289 Professional Surveyor Certificate No. GARY EIDSON 12841</p></div>
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# Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: W.T. MCCOMACK #026

API: 30-025-38782

OCD Reviewer	Condition
DMULL	NSL-5768, 2485/N & 330/E, Penrose Skelly Grayburg.
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines