# State of New Mexico

#### Form C-101 Permit 70601

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Ope	2. OGRID Number 148111 3. API Number	
SOUTHWESTERN EN		
2350 N. SAM HOUSTON PKWY E HOUSTON , TX 77032		
		30-015-36167
4. Property Code	5. Property Name	6. Well No.
36246	002	

#### 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	11	25S	29E	M	350	S	350	W	EDDY

### 8. Pool Information

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SWD:DELAWARE	96100					

#### Additional Well Information

	300		23ddiaddidd 11CH 11HOITH	CLOIL COL	9.9
9. Work Type New Well	10. Well OII	9553	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3065
14. Multiple 15. Proposed Depth N 4800			16. Formation Cherry Canyon	17. Contractor	18. Spud Date
Depth to Ground water 750		Distance from nearest fresh water w > 1000	rell	Distance to nearest surface water > 1000	
t: Liner: Synthetic D Closed Loop System	_	mils thick		Drilling Method: Fresh Water 🔀 Brine 🗀 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	750	225	0
Prod	7.875	5.5	17	4800	735	0

## Casing/Cement Program: Additional Comments

Drill 11" hole to 750' with fresh water, run 8-5/8" 24#, K-55 surface casing and set @ 750' with 225 sxs cement. Circulate to surface.

Drill 7-7/8" hole to 4800', log and evaluate. Run 5-1/2" 17#, N-80 production casing to 4800' and cement to surface.

Proposed Blowout Prevention Program

2	T Toposea Dionoac	Trevendon Trogram	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1000	

I hereby certify that the information given of my knowledge and belief.  I further certify that the drilling pit wi	959	OIL CONSERVATION DIVISION		
NMOCD guidelines X, a general perm OCD-approved plan	it , or an (attached) alternative	Approved By: Tim Gum		
Printed Name: Electronically filed	by Martha Howard	Title: District Supervisor	66	
Title: Staff Regulatory Analyst		Approved Date: 3/14/2008	Expiration Date: 3/14/2010	
Email Address: martha_howard@s	swn.com			
Date: 3/4/2008	Phone: 281-618-4887	Conditions of Approval Atta	ched	

#### State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 86240

Energy, Minerals and Natural Resources Department

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Pool Code

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Pool Name

☐ AMENDED REPORT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

API Number

DISTRICT IV

Property	Code				Property Nam			Well Num	ıber
				KAR	LSBAD CORE	RAL SWD		2	
OGRID N	No. Operator Name SOUTHWESTERN ENERGY PRODUCTION COMPANY		Elevation						
		20	JUTHWE	STERN	ENERGY PR	ODUCTION C	JMPANY	3065	<u></u>
*					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	11	25-S	29-E		350	SOUTH	350	WEST	EDDY
- 1	<u> </u>	1	Bottom	Hole Lo	ation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.		-		<u> </u>
					•				
NO ALL	WARLE W	TILL BE A	SSIGNED	TO THIS	COMPLETION I	INTIL ALL INTER	PESTS HAVE RE	EN CONSOLIDA	ATED
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				-	I		my knowledge	and complete to the and belief, and that ther owns a working	this
	1				1	•	or unleased mi	neral interest in the proposed bottom hole	e land
	. 1				1		or has a right	to drill this well at ant to a contract wi	this
	1			I	-		owner of such	mineral or working ary pooling agreemen	interest,
L					!		compulsory poo	ling order heretofor	e entered
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	4	•		1	ş		shown on this	certify that the well plat was plotted fro	on field
		*		1	·		under my supe.	surveys made by n rvision, and that th	e same is
1	1				1		true and correc	et to the best of my	у Бецет.
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							Date Surveye		LA
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350'		LAT.=32.	138204° /	v .			Certificate N	GARY EIDSON	12641
l og	1	LONG. = 10			ı	•	-	RONALD J. EIDSC	

# **Permit Comments**

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL SWD #002

API: 30-015-36167

Created By	Comment	Comment Date
MHOWARD	THIS WELL IS BEING DRILLED AS A SWD ONLY AT THIS TIME. THE WELL TYPE CATEGORY DOES GIVE ME THAT OPTION.	3/4/2008
MHOWARD	I uploaded three additional pages with the well location plat. They do not appear to have attached. They included the directions to location, vicinity map and location verification map.	3/4/2008

Permit Conditions of Approval

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL SWD #002

API: 30-015-36167

OCD Reviewer	Condition
kmwilson	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
kmwilson	Opoerator must use fresh water mud when drilling surface hole.
kmwilson	Operator is requirded to have a cement bond log.
kmwilson	Cement must cover salt stage(1680' to 2900').
kmwilson	Operator must set stage tool in production casing around 3000'.