

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Erazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 71644

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-34234
		5. Indicate Type of Lease P
1. Type of Well:G		6. State Oil & Gas Lease No.
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		7. Lease Name or Unit Agreement Name REDFERN
3. Address of Operator 11111 S. WILCREST , HOUSTON , TX 77099		8. Well Number 005
4. Well Location Unit Letter <u>E</u> : <u>2119</u> feet from the <u>N</u> line and <u>522</u> feet from the <u>W</u> line Section <u>14</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		9. OGRID Number 241333
11. Elevation (Show whether DR, KB, BT, GR, etc.) 5318 GR		10. Poolname or Wildcat
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached description of work.

See Attached

3/12/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		17.5	13.375	48		0	43	275	1.19					
	Surf		12.25	9.625	36		0	203	175	1.2					

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE

DATE 3/19/2008

Type or print name Joy Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 3/20/2008 1:55:21 PM

3/14/2008 - Attempted to drill 12 1/4" surface hole but had problems drilling due to gravel rocks. While we were drilling, the rocks would come into the hole, plugging off the flowline and closed loop system. To fix the problem, we lay 1 jt of 13 3/8" 48# HC80 STC casing through a 17 1/2" hole to 43 feet. Pumped 125 sks (27 bbls) of type 5 cement with 3% CALC2 and 1/4#/bbl celloflake at 15.5 ppg with 1.19 yeild and 150 sks (31 bbls) of type 5 cement 1/4#/bbl celloflake at 15.5 ppg with 1.19 yeild. 8 bbls clean cement to surface.

3/16/2008 - Ran 4 jts of 9 5/8" 36# J55 LTC casing through a 12 1/4" hole to 203 feet. Pumped 25 bbls (125 sx) of premium class G cement (1%CALCL2+1/8# flake) at 15.6 ppg with 1.2 yeild. Full returns during job with 10 bbls (50sx) of clean cement to surface.

3/17/2008 - Made two attempts to test casing to 1000 psi for 30 minutes with no success. Made two more attempts to test casing with mud with no success. Mixed and pumped 30 sx (6.3 bbls) of mountain G+.2%Halad-322+1%calc cement at 15.6 ppg and 1.8 yeild. top of cement plug at 124 feet. Began squeeze job. Pressure continued to drop off.

3/18/2008 - Mixed and Pumped 72 sx (15 bbls) of type G+2% calc cement at 15.6 ppg and 1.18 yeild to surface. Pumped 5 sx (2 bbls) of type G+2% calc cement at 15.6 ppg and 1.18 yeild into stack to assure cement to surface. Drilled out cement from 32 feet to 159 feet. Test casing to 780 psi with NMOCD rep present. Test Good.