State of New Mexico

Form C-101 Permit 67783

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number					
C	OG OPERATING LLC	229137					
7	550 W TEXAS MIDLAND , TX 79701	3. API Number					
1	WIDERND, 12 77701	30-015-36238					
4. Property Code	5. Property Name	6. Well No.					
302497	G J WEST COOP UNIT	192					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	17S	29E	D	990	N	330	W	EDDY

8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	97558

Additional Well Information

	561			1101			(UK)
9. Work Type New Well	20025	il Type IL	11.	Cable/Rotary	**	12. Lease Type State	13. Ground Level Elevation 3587
14. Multiple N	15. Prop	osed Depth	500	16. Formation eso Formatio		17. Contractor	18. Spud Date 4/20/2008
Depth to Ground 110	water		Distanc	e from nearest :	fresh water well	1	Distance to nearest surface water
tit: Liner: Synthetic [Closed Loop Syste	<u> </u>	mils thick	Clay Pit	Volume:		illing Method: esh Water Brine :	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	32	850	600	0
Prod	7.875	5.5	17	5600	1200	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 850' w/for mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 5600' w/cut brine mud system, wt 8.7, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and compl of my knowledge and belief. I further certify that the drilling pit will be constructed accor-	OIL CONSERVATION DIVISION
NMOCD guidelines [, a general permit [, or an (attached) a OCD-approved plan [].	Hernafive Approved By: Tim Gum
Printed Name: Electronically filed by Diane Kuykenda	l Title: District Supervisor
Title: Regulatory Analyst	Approved Date: 3/31/2008 Expiration Date: 3/31/2010
Email Address: dkuykendall@conchoresources.com	
Date: 3/24/2008 Phone: 432-683-7443	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 67783

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YY.	ELL LOCATION AND ACI	CAGE DEDICATION FE	X1 °
1. API Number	2. Pool Code	3. Poo	l Name
30-015-36238	97558	GJ;7RVS-QN-GB-	GLORIETA-YESO
4. Property Code	5. Propert	y Name	6. Well No.
302497	G J WEST CO	OOP UNIT	192
7. OGRID No.	8. Operato	r Name	9. Elevation
229137	COG OPERA	TING LLC	3587

10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County]
D	28	17S	29E		990	И	330	w	EDDY	l

11. Bottom Hole Location If Different From Surface

				. 20000								
UL - Lot	Section	To	wnship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
000000000000000000000000000000000000000	cated Acres		13. J	oint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 3/24/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 3/13/2008 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #192

API: 30-015-36238

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	1/16/2008

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #192

API: 30-015-36238

OCD Reviewer	Condition
kmwilson	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines