State of New Mexico

Form C-101 Permit 71876

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

TEREMIT TO DICIDE, THE ESTER, DEED EST,			
. Operator Name and Address	2. OGRID Number		
	229137 3. API Number		
WIDEIND, IX 19701	30-015-36239		
5. Property Name	6. Well No.		
G J WEST COOP UNIT	180Y		
	. Operator Name and Address COG OPERATING LLC 550 W TEXAS MIDLAND, TX 79701 5. Property Name		

7. Surface Location

UI	L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	16	17S	29E	0	1140	S	1650	E	EDDY

8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	07550
Q1,7KV3-QN-GE-GEORETA-1E3O	81333

Additional Well Information

	561						(UK)
9. Work Type New Well			11. C	11. Cable/Rotary 12		12. Lease Type State	13. Ground Level Elevation 3560
14. Multiple N	15. Prop	osed Depth	16. Formation Yeso Formation		17. Contractor	18. Spud Date 4/2/2008	
Depth to Ground 110	Depth to Ground water 110			iom nearest fre	sh water well		Distance to nearest surface water
tit: Liner: Synthetic [Closed Loop Syste	m 🗙	mils thick	Clay Pit V	o hm e:		illing Method: sh Water Brine :	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	24	850	600	0
Prod	7.875	5.5	17	5500	1200	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 850' w/for mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 5500' w/cut brine mud system, wt 8.7, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to t of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONDERVATION DIVIDION
NMOCD guidelines [, a general permit [, or an (attached) alterns OCD-approved plan [].	Approved By: Tim Gum
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor
Title: Regulatory Analyst	Approved Date: 3/31/2008 Expiration Date: 3/31/2010
Email Address: dkuykendall@conchoresources.com	
Date: 3/25/2008 Phone: 432-683-7443	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 71876

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

0.55	man accuration the first					
1. API Number	2. Pool Code	3	. Pool Name			
30-015-36239	97558 GJ;7RVS-QN-GB-GLORIETA-YESO					
4. Property Code	5. Property	6. Well No.				
302497	G J WEST CO	G J WEST COOP UNIT				
7. OGRID No.	8. Operato	8. Operator Name				
229137	COG OPERA	8. Operator Name 9. Elevation COG OPERATING LLC 3560				

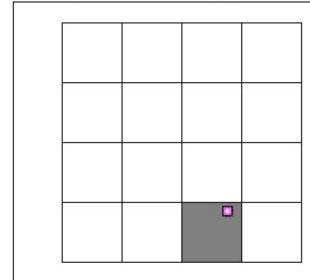
10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County]
0	16	17S	29E		1140	S	1650	E	EDDY	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.755.0755	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 3/25/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/19/2007 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #180Y

API: 30-015-36239

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	3/25/2008
PEDWARDS	The G J 180 was plugged on 3-12-08. Plugging report was submitted 3-14-08. The rig skid was 150' North with verbal approval given by Tim Gum.	3/25/2008

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #180Y

API: 30-015-36239

OCD Reviewer	Condition
IKMMIISOD	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines