State of New Mexico

Form C-101 Permit 71652

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

_	24 TERESTRONT OR TERMINI TO BRIBE, RE ENTER, DEEL EN, TEODERCK, OR MED IN ECTE				
	1.	Operator Name and Address	2. OGRID Number		
	S	DX RESOURCES INC	20451		
	T.	PO BOX 5061 MIDLAND , TX 79704	3. API Number		
	1.	MIDERIED, IX 19704	30-015-36253		
	4. Property Code	5. Property Name	6. Well No.		
	26503	STALEY STATE	007		

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	30	17S	28E	I	1750	S	990	E	EDDY

8. Pool Information

RED LAKE;GLORIETA-YESO	51120
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Additional Well Information

	3755		THE THE PARTIES	*****	7.9	
9. Work Type New Well	20100-0	ell Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3604	
14. Multiple 15. Propo		oosed Depth	16. Formation	17. Contractor	18. Spud Date	
И		5000	00 Yeso Formation		4/15/2008	
Depth to Ground	water		Distance from nearest fresh water w	rell	Distance to nearest surface water	
1000			> 1000		> 1000	
t: Liner: Synthetic	X 12	mils thick		Drilling Method:	SSEC ANALYSIST NONESCO DANIBULA	
Closed Loop Syste	m	- C16		Fresh Water 🛛 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	400	325	
Prod	7.875	5.5	14	5000	600	

Casing/Cement Program: Additional Comments

Plan to drill a 12-1/4" hole to appx 400' & set 8-5/8" surf csg to 400'. Circ Class C cmt. Drill 7-7/8" hole to TD (5000'). Run OH logs. Run 5-1/2" csg & circ cmt. Perf the GL-YE zone & stimulate as necessary for optimum production.

Proposed Blowout Prevention Program

2	r roposeu Dionou	Trevendon rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	2000	

of my knowledge and belief.	on given above is true and complete to the best ng pit will be constructed according to	OIL CONSERV	VATION DIVISION
NMOCD guidelines 🔀 a gene OCD approved plan	ral permit , or an (attached) alternative	Approved By: Tim Gum	
Printed Name: Electronical	ly filed by Bonnie Atwater	Title: District Supervisor	- 4
Title: Manager		Approved Date: 4/7/2008	Expiration Date: 4/7/2010
Email Address: batwater@	sdxresources.com		
Date: 3/19/2008	Phone: 432-685-1761	Conditions of Approval Atta	ached

District I

State of New Mexico

New Mexico

1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Revised October 12, 2005

<u>District II</u> 1801 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies

Form C-102

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr. Santa Fe, NM 87505 Fee Lease - 3 Copies

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

□ AMENDED REPORT

	ber	 	2 Pool Cod	ON AND AC		3 pool Name	шат	
			51120		d Lake, GL-		••	
4 Property Code		<u> </u>		5 Property	Name			6 Well Number
26503				STALEY				7
7 OGRID No.				8 Operator		- · · · ·		9 Elevation
020451					URCES, INC			3604
UL or lot no. Section	Township	Range	Lot Idn	10 Surface	Location	Feet from the	East/West	,
I 30		1	201 1121	1	1]	· ·	
30	17-S	28-E	<u> </u>	1750	SOUTH	990	EAST	EDDY
177 1-4 I G-17				Location If				
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	line County
2 Dedicated Acres 13 Jon	t on Infill 14.0	`on volidation	Code	15 Order No.			l	
40		, (, 1 (70 07467 170.				
n allowable evill be .				all indonesia kan				as been approved by th
				·		the propose teather pu talwest, or	l bottom hole Loostien ment to a centract w to wikenismy pooling	or her a right to drill this wall at this ofth an owner of such misural or working
						Signat Printed	<u>عاس </u>	Utwater 3

1750

Certificate Number DAN R. REDDY NM PE&PS #541

Permit Comments

Operator: SDX RESOURCES INC , 20451
Well: STALEY STATE #007

API: 30-015-36253

Created By	Comment	Comment Date
BATWATER	Anticipated H2S levels are not expected to be high enough to require an H2S Contingency Plan.	3/19/2008

Permit Conditions of Approval

Operator: SDX RESOURCES INC , 20451 Well: STALEY STATE #007

API: 30-015-36253

OCD Reviewer	Condition
IKIDINILISOD	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines