

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON MIDCONTINENT, L.P. 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 241333
		3. API Number 30-025-38846
4. Property Code 302766	5. Property Name L G WARLICK A	6. Well No. 004

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	19	21S	37E	J	1650	S	2210	E	LEA

8. Pool Information

PENROSE SKELLY,GRAYBURG	50350
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3500
14. Multiple N	15. Proposed Depth	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water 95		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.875	5.5	15.5	4300	1050	

Casing/Cement Program: Additional Comments

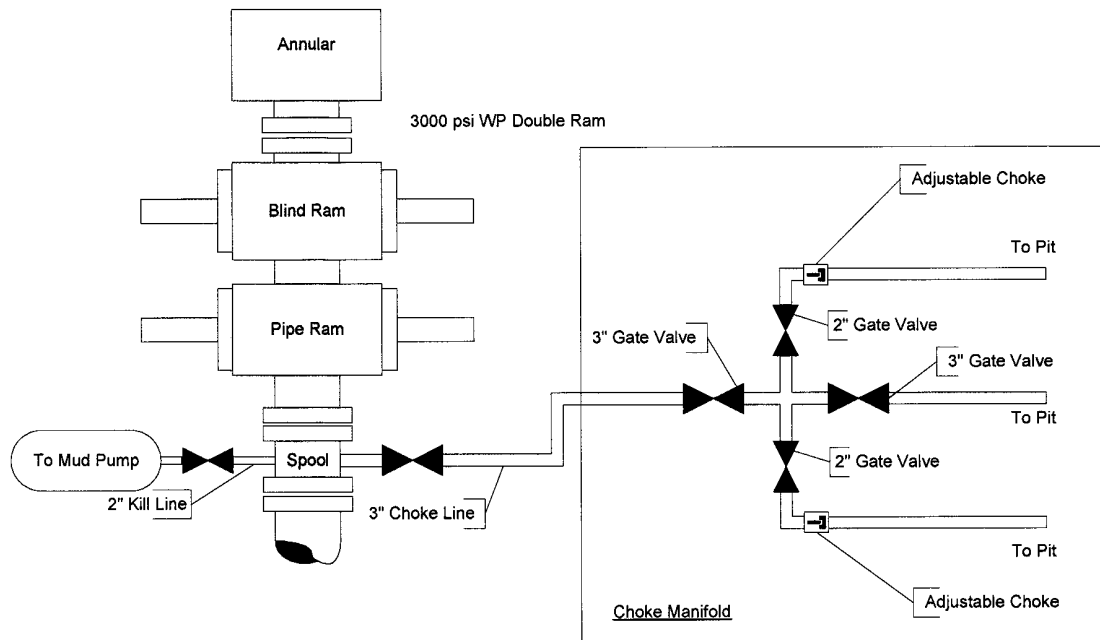
SURF:J-55,STC,475 SX CL C,2%CACL2,0.35PPS,D39 CELLOFLAKE, WEIGHT: 14.8PPG,YIELD:1.34 CU/FT/SX, PROD:J-55,LTC,LEAD:550 SX 35:65 POZ, CL C,5%D44,6%D20,4%D112, 0.25PPS,D29 CELLOFLAKE,0.2%D46,TAIL:500SX,50:50 POZ C W/5%D44, 2%D20,0.25PPS,D29 CELLOFLAKE,WEIGHT:12.4PPG, LEAD:14.2 PPG,TAIL: YIELD:2.15 CU.FT/SX,LEAD: 1.35 CU.FT/SX

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Joy Pinkerton Title: Email Address: leakejd@chevron.com Date: 4/10/2008 Phone: 432-687-7375	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 4/11/2008 Expiration Date: 4/11/2010	
	Conditions of Approval Attached	

Capstar 22 -
BOPE



1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PART

☐ AMENDED REPORT

API Number		Pool Code 50350	Pool Name Penrose Skelly Grayburg
Property Code	Property Name WARLICK A		Well Number 4
OGRID No. 4323	Operator Name CHEVRON USA INC.		Elevation 3500'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	21-S	37-E		1650	SOUTH	2210	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1					<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Denise Pin Kerton 4-10-08</i></p> <p>Signature _____ Date _____</p> <p><i>Denise Pin Kerton</i></p> <p>Printed Name _____</p>
36.82 AC					
LOT 2	<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=533492.5 N X=849452.7 E</p> <p>LAT.=32.461585° N LONG.=103.200366° W</p>				
36.85 AC					
LOT 3					
36.89 AC					
LOT 4					
36.92 AC					

Permit Conditions of Approval

Operator: CHEVRON MIDCONTINENT, L.P. , 241333

Well: L G WARLICK A #004

API: 30-025-38846

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines