State of New Mexico

Form C-101 Permit 72972

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

INTERCENTION TO THE MITTO DRIBB, THE MITTHER, DELLE MI, THE CORNER, OR THOU IT DO TO							
Operator Name and Address	2. OGRID Number						
CHEVRON MIDCONTINENT, L.P.							
HOUSTON, TX 77099							
				5. Property Name	6. Well No.		
L G WARLICK B	003						
	Operator Name and Address ON MIDCONTINENT, L.P. 11111 S. WILCREST IOUSTON, TX 77099 5. Property Name						

7. Surface Location

1. Sariace Electron									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	19	21S	37E	G	2310	N	2310	E	LEA

8. Pool Information

PENROSE SKELLY;GRAYBURG 503

Additional Well Information

	5755		IIIIIIII IIII			9.9
9. Work Type New Well	10. We	11 Туре IL	11. Cable/Rotar	у	12. Lease Type Private	13. Ground Level Elevation 3503
14. Montriple N	15. Prop	osed Depth	16. Formatio Grayburg	(A)	17. Contractor	18. Spud Date
Depth to Ground	water		Distance from neares	t fresh water well		Distance to nearest surface water
it: Liner: Synthetic Closed Loop Syster	<u> </u>	mils thick	Clay Pit Volume:		lling Method: sh Water Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.875	5.5	15.5	4300	1050	

Casing/Cement Program: Additional Comments

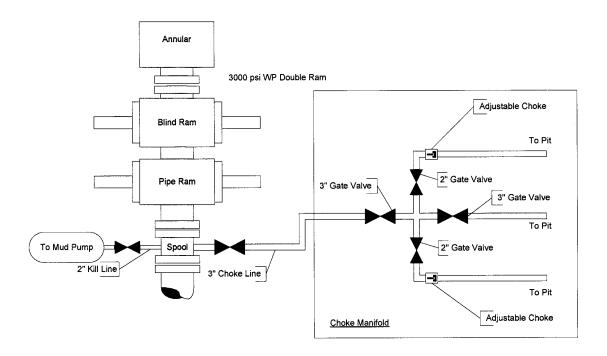
SURF: J-55,STC,475 SX CL C,2%CACL2,0.35PPS,D39 CELLOFLAKE,WEIGHT: 14.8PPG,YIELD:1.34 CU.FT/SX, PROD:J-55,LTC,LEAD:550 SX 35:65 POZ, CL C, 5%D44,6%D20,0.4%D112, 0.25PPS,D29 CELLOFLAKE, 0.2%D46, TAIL:500 SX,50:50 POZ C, W/5%D44, 2%D20,0.25 PPS, D29CELLOFLAKE,WEIGHT:12.4PPG, LEAD:14.2 PPG,TAIL: YIELD:2.15 CU.FT/SX,LEAD:1.35 CU.FT/SX

Proposed Blowout Prevention Program

1 Toposca Biomode I Tevendon I Togram									
Туре	Working Pressure	Test Pressure	Manufacturer						
Annular	3000	2500							
Blind	3000	2500							
Pipe	3000	2500							

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines [, a general permit [, or an (attached) alternative OCD-approved plan [.	Approved By: Paul Kautz		
Printed Name: Electronically filed by Joy Pinkerton	Title: Geologist		
Title:	Approved Date: 4/11/2008 Expiration Date: 4/11/2010		
Email Address: leakejd@chevron.com			
Date: 4/10/2008 Phone: 432-687-7375	Conditions of Approval Attached		

<u>Capstar 22 -</u> <u>BOPE</u>



State of New Mexico

DISTRICT I

Energy, Minerals and Natural Resources Department

Form C-102

1625 N. FRENCH DR., HOBBS, NM 88240

Township

Range

21-S 37-E

Lot Idn

OIL CONSERVATION DIVISION

Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

UL or lot No.

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

County

LEA

East/West line

EAST

Feet from the

2310

WELL LOCATION AND	ACREAGE DEDICATION	PART	☐ AMENDED REPORT
Pool Code		Pool Name	
_	•		Well Number
1 :			Elevation 3503'
	Pool Code Prop WAR	Property Name WARLICK B erator Name	Pool Code Pool Name Property Name WARLICK B erator Name

Surface Location

North/South line

Feet from the

			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.	1	L	<u> </u>	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT HAS BEEN APPROV	VED BY THE DIVISION
LOT 1		OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land
36.82 AC		including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
LOT 2		Signature PINIKE (DAI Printed Name
36.85 AC	2310'	SURVEYOR CERTIFICATION
LOT 3	GEODETIC COORDINATES NAD 27 NME	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Y=534815.5 N X=849338.2 E LAT.=32.465224 N	DJ. E//
36.89 AC LOT 4	LONG. = 103.200692* W	Date SurveyerN MET AR Signature: & Syal of Professional Surveyer MM 4723/08
70.00.40		Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239
36.92 AC		

Permit Conditions of Approval

Operator: CHEVRON MIDCONTINENT, L.P., 241333
Well: L G WARLICK B #003

API: 30-025-38847

OCD Reviewer	Condition
Inkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines