

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 73019

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ☐		WELL API NUMBER 30-025-38628
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
2. Name of Operator CHEVRON U S A INC		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
3. Address of Operator 11111 S. WILCREST , HOUSTON , TX 77099		8. Well Number 228
4. Well Location Unit Letter <u>I</u> : <u>2180</u> feet from the <u>S</u> line and <u>690</u> feet from the <u>E</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County		9. OGRID Number 4323
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3984 GR.		10. Pool name or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-14-08: RUN 10 JTS 11.75", 42#, H-40, STC CSG: 1TPGS, 1 JT CSG, 1 INSERT
FLOAT, 9 JTS CSG, FLOAT SHOE SET @ 453. CMT W/830 SX CL C, 0.125 LBM/SX
POLY-E-FLAKE, 2% CACL, WT-14.8PPG, YIELD-1.35 CF/SX, MIX WTR 6.37 GAL/SX. DROP PLUG & DISPL W/49 BFW. BUMP
PLUG. FLOAT HELD. CIRC 245 SX TO SURF. WOC 4 HRS.
3-17-08: PU NEW BHA & TIH TO 390. DISPL W/10.0 PPG BRINE WTR. DRILL CMT & FLOAT EQPT 400-453,
545,947,1136,1231,1421,1538,1896,2275,2370,2465,2642,2844,2939,2943,
3005,3060,3129,3189 (INTERMEDIATE TD)

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		14.75	11.75	42		0	453	830						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Specialist DATE 4/11/2008
Type or print name Denise Pinkerton E-mail address leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 4/11/2008 10:20:54 AM