State of New Mexico

Form C-101 Permit 72001

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	1. Operator Name and Address	2. OGRID Number								
Iv	IARBOB ENERGY CORP	14049								
	PO Box 227 Artesia , NM 88211	3. API Number								
	Allesia, MW 00211	30-015-36286								
4. Property Code	5. Property Name	6. Well No.								
37129	BIRD'S EYE STATE COM	001								

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	32	19S	31E	Н	1980	N	660	E	EDDY

8. Pool Information

LUSK MORROW,NO.(GAS)(CONSOLIDATED)*

80809

Additional Well Information

9. Work Type New Well	10. Wei	11 Type AS	11. Cable/Rotary		12. Lease Type State	13. Ground Level Elevation 3461	
14. Montriple N	15. Propo	osed Depth	16. Formation Morrow	1	17. Contractor	18. Spud Date 5/22/2008	
Depth to Ground 250	water		Distance from nearest	fresh water well		Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop System	<u>.</u> X	mils thick	Clay Pit Volume:		g Method: Water Brine 1	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	625	625	0
Int1	12.25	9.625	36	3850	750	0
Prod	7.875	5.5	17	12700	600	500

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 625 ft with fresh water, run 54.5 lb J-55 13 3/8 inch csg and set at 625 ft with 625 sx cmt, circ to surface; drl 12 1/4 inch hole to 3850 ft with brine water, run 36 lb J-55 9 5/8 inch csg and set at 3850 ft with 750 sx cmt, circ to surface; drl 7 7/8 inch hole to 12700 ft with cut brine water, run 17 lb P-110 5 1/2 inch csg and set at 12700 ft with 600 sx cmt, TOC 500 above all oil and gas bearing zones.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Tim Gum					
Printed Name: Electronically filed by Diana Briggs	Title: District Supervisor					
Title: Production Analyst	Approved Date: 4/24/2008 Expiration Date: 4/24/2010					
Email Address: production@marbob.com						
Date: 4/22/2008 Phone: 505-748-3303						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 72001

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Po	ol Name			
30-015-36286	80809	LUSK MORROW,NO.(GAS)(CONSOLIDATED)				
4. Property Code	5. Prop	perty Name	6. Well No.			
37129	BIRD'S EYE	001				
7. OGRID No.	8. Оре	rator Name	9. Elevation			
14049	MARBOB E	NERGY CORP	3461			

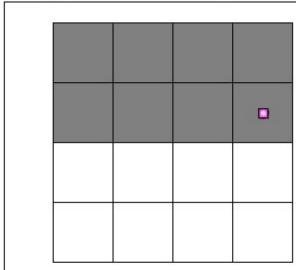
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	ated Acres		13. 1	Joint or Infill		14	. Consolidation (idation Code 15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 4/22/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 9/27/2007 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049
Well: BIRD'S EYE STATE COM #001

API: 30-015-36286

Created By	Comment	Comment Date
MARBOB4	We plan to complete this well in the Morrow and do not anticipate cutting any formations during drilling that contain H2S gas. Therefore we do not believe an H2S contingency plan is necessary.	3/28/2008