<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

# State of New Mexico

Form C-101 Permit 74707

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

24 1 11 10 21 11 01 1 01	CTEIGHT TO DRIBE, RE-ENTER, DEEL EN,	I LOODACK, OR ADD A LONE
	. Operator Name and Address	2. OGRID Number
ì	14744	
	PO BOX 5270 HOBBS , NM 88241	3. API Number
	11CDD3 , MW 00241	30-025-38903
4. Property Code	5. Property Name	6. Well No.
34220	OSUDO 9 STATE COM	002

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	9	215	35E	C	660	N	1980	W	LEA

## 8. Pool Information

OSUDO;MORROW, SOUTH (GAS) 82200

### **Additional Well Information**

9. Work Type New Well	10. We	11 Туре AS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3610
14. Montiple N			16. Formation Morrow	17. Contractor	18. Spud Date 5/30/2008
Depth to Ground water 125			Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000
it: Liner: Synthetic X Closed Loop System	_	mils thick		rilling Method: esh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	C 1551511111550	A STATE OF THE STA				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	500	0
Int1	12.25	9.625	40	5400	2000	0
Prod	8.75	5.5	17	12100	1000	9500

## Casing/Cement Program: Additional Comments

Moc proposes to drill & test the Morrow & intermediate formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & cemented. Will perforate & stimulate as needed for production.

Proposed Blowout Prevention Program

		11000000 210110 401		
	Туре	Working Pressure	Test Pressure	Manufacturer
	Annular	2000	2000	Hydril
	DoubleRam 5000		5000	Schaffer
Ī	Annular	5000	2500	Hydril

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION		
	eneral permit X, or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electron	ically filed by Monty Whetstone	Title: Geologist		
Title: Vice President O	perations	Approved Date: 5/12/2008	Expiration Date: 5/12/2010	
Email Address: prodma	n@mewbourne.com			
Date: 5/9/2008	Phone: 903-561-2900	Conditions of Approval Atta	ched	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 74707

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Poo	l Name		
30-025-38903	82200 OSUDO;MORROW, SOUTH (				
4. Property Code	5. Property	Name	6. Well No.		
34220	OSUDO 9 STA	OSUDO 9 STATE COM			
7. OGRID No.	8. Operator	9. Elevation			
14744	MEWBOURN	MEWBOURNE OIL CO			

#### 10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	C	9	21S	35E		660	И	1980	w	LEA

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	cated Acres 0.00		13. 1	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 5/9/2008

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 5/8/2008
Certificate Number: 7977

# **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: OSUDO 9 STATE COM #002

API: 30-025-38903

Created By	Comment	Comment Date
The second secon	Mud Program:0-500' FW spud mud, lime for pH & LCM as needed. 500'-1700' FW spud mud with lime for pH & LCM as needed. 1700'-5400' BW w/lime for pH & LCM as needed. 5400-TD cut BW, 9.3#g caustic for pH, starch for WL control & LCM as needed.	5/9/2008

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: OSUDO 9 STATE COM #002

API: 30-025-38903

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines