

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address CHEVRON MIDCONTINENT, L.P. 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 241333
		3. API Number 30-025-38886
4. Property Code 302745	5. Property Name BRUNSON ARGO	6. Well No. 030

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	9	22S	37E	H	1980	N	1200	E	LEA

**8. Pool Information**

PENROSE SKELLY,GRAYBURG	50350
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**Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3419
14. Multiple N	15. Proposed Depth	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water 80		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick      Clay <input type="checkbox"/> Pit Volume:      bbls      Drilling Method: Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

**19. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.875	5.5	15.5	4300	1050	

**Casing/Cement Program: Additional Comments**

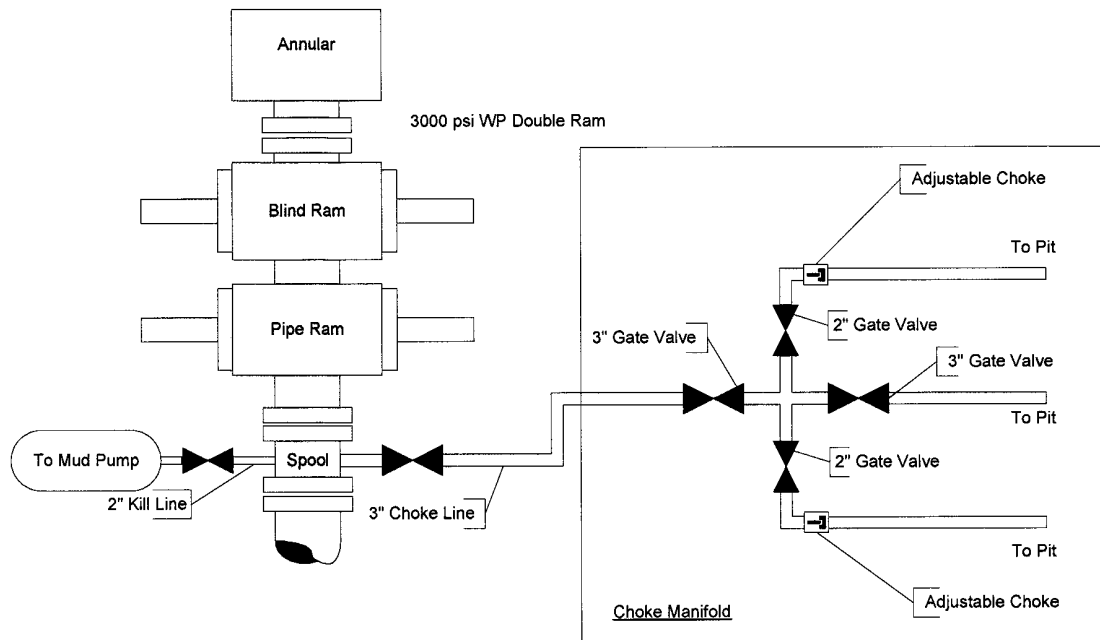
SURF:J-55,STC,475 SX,CL C,2%CACL2,0.35PPS,D39 CELLOFLAKE,WEIGHT: 14.8PPG,YIELD-1.34 CU.FT/SX,PROD: J-55,LTC,LEAD:550 SX,35-65 POZ CL C,5%D44,6%D20,0.4%D112,0.25PPS,D29 CELLOFLAKE,0.2%D46,TAIL:500 SX 50:50 POZ C, 5%D44,2%D20,0.25PPS,D29 CELLOFLAKE,WEIGHT:12.4 PPG LEAD: 14.2PPG TAIL: YIELD:2.15 CU.FT/SX, LEAD: 1.35 CU.FT/SX

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify that the drilling pit will be constructed according to NMOCD guidelines</b> <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Joy Pinkerton Title: Email Address: leakejd@chevron.com Date: 5/6/2008      Phone: 432-687-7375	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 5/19/2008      Expiration Date: 5/19/2010	
	Conditions of Approval Attached	

Capstar 22 -  
BOPE



## DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

## DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 50350	Pool Name Dunrose Skelly Grayburg
Property Code	Property Name BRUNSON ARGO	Well Number 30
OGRID No. 241333	Operator Name CHEVRON MIDCONTINENT, L.P.	Elevation 3419'

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	9	22-S	37-E		1980	NORTH	1200	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. NSL-5814
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=514154.8 N X=861220.9 E</p> <p>LAT.=32.408089° N LONG.=103.162906° W</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Danise Pinkerton</i> 5-01-08 Signature Date</p> <p><i>Danise Pinkerton</i> Printed Name</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>DECEMBER 60 2007</p> <p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p><i>Ronald J. Eidson</i> 3239</p> <p>REG. 07-11-1893</p>
	<p>Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239</p>

## Permit Comments

**Operator:** CHEVRON MIDCONTINENT, L.P. , 241333

**Well:** BRUNSON ARGO #030

**API:** 30-025-38886

Created By	Comment	Comment Date
DMULL	Rejecting for correction on location.	5/6/2008
JPINKERTON	NSL #5814 attached	5/6/2008

# Permit Conditions of Approval

Operator: CHEVRON MIDCONTINENT, L.P. , 241333

Well: BRUNSON ARGO #030

API: 30-025-38886

OCD Reviewer	Condition
DMULL	NSL-5814, 04/24/08, 1980/N & 1200/W, 9-22s-37 e, 40 acres, Penrose Skelly Grayburg(50350).
DMULL	Operator needs to take care of Financial Assurance Report
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines