State of New Mexico

Form C-101 Permit 75356

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATTRICATIONTOR	AT DICATION FOR TERMIT TO DRIBE, RE-EVIER, DELL'EV, TEOGRACK, OR AL						
1.	Operator Name and Address	2. OGRID Number					
1	CONOCOPHILLIPS COMPANY						
0.955.05	3401 E. 30TH STREET FARMINGTON , NM 87402						
	44111-01-011-1-1-1-1-1-1-1-1-1-1-1-1-1-1	30-025-38914					
4. Property Code	5. Property Name	6. Well No.					
31471	STATE F 1	025					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	1	21S	36E	6	3388	N	2114	W	LEA

8. Pool Information

HARDY;BLINEBRY	29710
HARDY-TIBB-DRINKARD	29760

Additional Well Information

9. Work Type New Well		ill Type IL	11. Cable/Rotary	r 12. Lease T State	Уре	13. Ground Level Elevation 3499
14. Multiple Y	15. Prop	osed Depth	16. Formation Drinkard	n 17. Contre	actor	18. Spud Date 7/1/2008
Depth to Ground 75	water		Distance from nearest	fresh water well	Di	stance to nearest surface water
it: Liner: Synthetic [Closed Loop Syste	m 🔀	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water ☐ Br	ine Diesel	/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size Casing Type		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	12.25	8.625	24	1330	700	0		
Prod	7.875	5.5	17	7300	1100	0		

Casing/Cement Program: Additional Comments

Fresh water and fresh water mud will be used for drilling the surface hole. Brine and brine based mud will be used for drilling the production hole.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	
Blind	3000	3000	
Pipe	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Paul Kautz			
Printed Name: Electronically filed by Philana Thompson	Title: Geologist			
Title: Regulatory Technician	Approved Date: 5/19/2008 Expiration Date: 5/19/2010			
Email Address: thomppp@conocophillips.com				
Date: 5/19/2008 Phone: 505-326-9530	Conditions of Approval Attached			

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT_II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Frances Dr.

Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-	29710	Hardy; Blinebry	
Property Code		roperty Name	Well Number
31471		STATE F-1	25
ogrid No.		perator Name	Elevation
217817		COPHILLIPS COMPANY	3499'

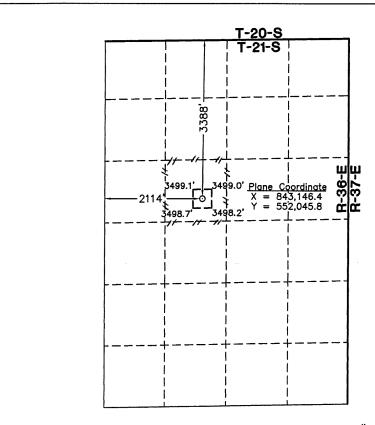
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	1	21 S	36 E		3388	NORTH	2114	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	ship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my immutedge and belief, and that this organization either owns a working interest or unleased mineral interestin the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computerry pooling order herstofore entered by the division.

Signature Date

Celeste G. Dale

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.

February 18, 2008

Date of Survey

LVA

Signature & Seal of Professional Surveyor

W.O. Num. 2008-0131

W.O. Nulli. 2000-0131

Certificate No. MACON McDONALD

LD 12185

NOTE:

 Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name				
30-025-	29760	29760 Hardy; Tubb-Drinkard				
Property Code	Prop	erty Name	Well Number			
31471	STA	TE F-1	25			
OGRID No.		ator Name	Elevation			
217817	CONOCO	CONOCOPHILLIPS COMPANY				

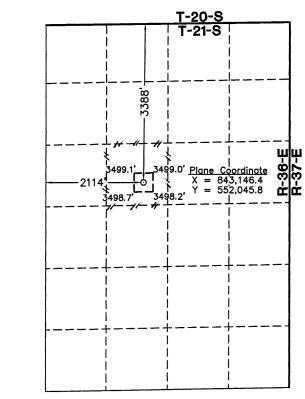
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Dedicated Acres	Joint or	Infill Cor	nsolidation (ode Ord	ler No.				
40									

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NOTE:

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interestin the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by

OPERATOR CERTIFICATION

05/19/08

Celeste G. Dale

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.

February 18, 2008

Date of Survey

Signature & Seal of Professional Surveyor

W.O. Num. 2008-0131

Certificate No. MACON McDONALD 12185

Permit Comments

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: STATE F 1 #025

API: 30-025-38914

Created By	Comment	Comment Date
DMULL	Will require the form C-103 per R-11363 "Pre Approved Pools and Area" for Downhole commingling before multiple zones can be produced by commingling in the wellbore accordance with the procedure set forth in Rule 303C(3Xb).	5/19/2008

Permit Conditions of Approval

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: STATE F 1 #025

API: 30-025-38914

OCD Reviewer	Condition
DMULL	Will require the form C-103 per R-11363 "Pre Approved Pools & Area" for Downhole commingling before multiple zones can be produced by commingling in the wellbore accordance with the procedure set forth in Rule 303C(3)(b).
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines