

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 76665

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ☐		WELL API NUMBER 30-025-38828
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
2. Name of Operator CHESAPEAKE OPERATING, INC.		7. Lease Name or Unit Agreement Name SHOOFLY 9 STATE
3. Address of Operator P. O. BOX 18496, OKLAHOMA CITY, OK 731540496		8. Well Number 001
4. Well Location Unit Letter <u>P</u> : <u>554</u> feet from the <u>S</u> line and <u>554</u> feet from the <u>E</u> line Section <u>9</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County		9. OGRID Number 147179
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3807 GR.		10. Pool name or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 6/10/2008 ran 271 joints of 5 1/2", L-80 casing set at 11850'.

Cement lead w/100 sxs and tail w/500 sxs. PBTD w/cement to 11,575'.

TOC (Calc) 4200'.

Pressure test casing @ 2500 psi for 1 hour.

WOC 18 hours.

5/3/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/03/08	Surf	Fresh Water	17.5	13.375	48	H-40	0	440	410	2.04	Poz C		1200		
05/12/08	Int1	Brine	11	8.625	32	J 55	0	4700	1300	1.33	Poz C		1200	0	
06/10/08	Prod	Mud	7.875	5.5	17	L-80	4200	11850	600	2.48	Poz: H		2500	0	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Sr. Regulatory Comp. Spec.

DATE 6/16/2008

Type or print name Brenda Coffman

E-mail address bcoffman@chkenergy.com

Telephone No. 817-556-5825

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 6/17/2008 11:26:09 AM