

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 77409

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ☐		WELL API NUMBER 30-015-36067
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
2. Name of Operator MACK ENERGY CORP		7. Lease Name or Unit Agreement Name SOONERS STATE
3. Address of Operator PO BOX 960 , , 11352 LOVINGTON HWY ARTESIA , NM 88211		8. Well Number 001
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>32</u> Township <u>17S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		9. OGRID Number 13837
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3456 GR.		10. Pool name or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/2008 Spud 12 1/4" hole @ 7:45am.

6/7/2009 TD 12 1/4" hole @ 1,260'. Ran 29 jts, 8 5/8", J-55, 32#, ST&C @ 1,259'. Cemented Lead w/ 395sx, Class C 2%. Cemented Tail w/ 200sx, Class C 2%, Circ 22sx, Plug Down @ 8:30pm. WOC 18 hours tested casing to 1800# for 30 minutes, held ok.

6/19/2008 TD 7 7/8" hole @ 7,600'.

6/20/2008 Set cement plug @ 6565' w/ 60sx.

6/21/2008 Ran 141 jts, 5 1/2", L-80, 17# @ 6,334'. Cemented Lead w/ 120sx, 50:50 Poz: Class C, Cemented Tail w/ 1015sx TXI Lightweight, Circ 130sx, Plug Down @ 10:50am. WOC 12 hours tested casing to 600# for 20 minutes, held ok.

6/5/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/07/08	Surf	FreshWater	12.25	8.625	32	J-55	0	1259	595		C		1800		N
06/21/08	Prod	CutBrine	7.875	5.5	17	L-80	0	6334	1135		C		600		N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Clerk

DATE 6/24/2008

Type or print name Jerry Shemell

E-mail address jerrys@mackenergycorp.com

Telephone No. 505-748-1288

For State Use Only:

APPROVED BY: Tim Gum

TITLE District Supervisor

DATE 6/26/2008 11:20:36 AM