

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL API NUMBER

30-025-38808

5. Indicate Type of Lease

S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B LEE STATE

8. Well Number

008

9. OGRID Number

13837

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐

2. Name of Operator

MACK ENERGY CORP

3. Address of Operator

PO BOX 960 , , 11352 LOVINGTON HWY ARTESIA , NM 88211

4. Well Location

Unit Letter 2 : 1350 feet from the N line and 330 feet from the W line
Section 7 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3971 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/08 Spud 12 1/4" hole @ 7:00am. TD 12 1/4" hole @ 1,615'.

6/28/08 Ran 37 jts 8 5/8" J55 24# @ 1613'. Cmt w/530sx 50/50 Poz C. Cmt Tail w/200sx Class C 2%, Circ 200sx. Plugdown @ 4:30am. WOC 18hrs tested csg. to 1800# for 30mins, ok.

7/11/08 TD 7 7/8" hole @ 6,931'. Ran 161 jts 5 1/2" J55 17# LT&C @ 6,926'. Cmt w/450sx Litecrete. Cmt Tail w/660sx TXI Lightweight. Circ 106sx. Plugdown @ 1:30pm. WOC 12hrs tested casing to 600# for 20mins, ok

6/26/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/28/08	Surf	FreshWater	12.25	8.625	24	J55	0	1613	730		C		1800	0	N
07/11/08	Prod	CutBrine	7.875	5.5	17	J-55	0	6926	1110		TXI		600	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Clerk

DATE 8/20/2008

Type or print name Jerry Sherrell

E-mail address jerrys@mackenergycorp.com

Telephone No. 505-748-1288

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 8/21/2008 7:31:44 AM