State of New Mexico

Form C-101 Permit 79907

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	THE PROPERTY OF THE CHIEF TO DEED TO D								
8 0	1.	2. OGRID Number							
	TORCH	241401							
	133 H	3. API Number							
	11	OUSTON, TX 77010	30-025-39100						
A p	4. Property Code	5. Property Name	6. Well No.						
	302966	COOPER JAL UNIT	516						

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	Α	25	24S	36E	A	1050	N	223	E	LEA	

8. Pool Information

JALMAT;TAN-YATES-7 RVRS (OIL)	33820
LANGLIE MATTIX:7 RVRS-O-GRAYBURG	37240

Additional Well Information

9. Work Type New Well			50	11. Cable/Rotary		12. Lease Type Private	13. Ground Level Elevation 3280
14. Mültiple Y	14. Multiple 15. Proposed Depth Y 3600			16. Formation 17. Contractor Queen		17. Contractor	18. Spud Date 9/24/2008
Depth to Ground water			D	istance from nearest	fresh water wel	1	Distance to nearest surface water
Pit: Liner: Synthetic mils the Closed Loop System			Clay	Pit Volume:		illing Method: esh Water 🔀 Brine 🗆	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.875	24	1125	250	0
Prod	7.875	5.5	15.5	3600	1000	0

Casing/Cement Program: Additional Comments

1. MIRU Drilling Rig. MIRU Closed Loop Mud System. 2. Drill 12 1/4" hole to 400'. 3. Land 8 5/8" casing & cement to surface. 4. NU Cameron Style BOP w/ Blind & Annular Rams. Test to 3000 psig. 5. Drill 7 7/8" hole to 3600'. 6. Land 5 1/2" casing & cement to surface. 7. Release rig & prep to complete.

Proposed Blowout Prevention Program

Troposed Biowode Trevendon Trogram										
Туре	Working Pressure	Test Pressure	Manufacturer							
DoubleRam	3000	3000	Cameron							

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best	OIL CONSERVATION DIVISION		
NMOCD guidelines, a general p OCD-approved plan	ermit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronically f	led by Randy Ziebarth	Title: Geologist		
Title: VP		Approved Date: 8/25/2008	Expiration Date: 8/25/2010	
Email Address: ziebarthr@teai	.com	100.000		
Date: 8/6/2008	Phone: 713-756-1620	Conditions of Approval Attac	ched	

1625 N. Franch Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 67410 DISTRICT IV 1220 St. Francie Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Revised October 12, 2005 Submit to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

State Lease-4 copies Fee Lease-3 copies

☐ AMENDED REPORT

WELL LOCATION A	ND ACREAGE	DEDICATION	PLAT	
² Pool Code			³ Pool Name	
1	Jalmat: Lor	nolie Mattiv		

API Number		1	² Pool Code			3 Pool Nor	ne		
			<u> </u>		Jair	mat; Langlie Ma	ttix		
Property Co.	de				⁵ Property A	lame			Well Number
					Cooper Jo	al Unit			516
OGRIO No.				<u> </u>	*Operator	Vame			Elevation
193003				TC	RCH ENERGY	SERVICES, INC.		ľ	3280'
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	24-S	36–E		1049.6	North	222.6'	East	Lea
			¹¹ Bo	ottom Ho	le Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
¹² Dedicated Acres	13 Joi	nt or Infill	14Consolide	ation Code	¹⁵ Order No.	1	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION.

		10A10 010 11A3 0L		
223• • 415	522 _O 22	139 225	226 716.8 716.8 140 768.6	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this sell at this location pursuant to a contract with an owner of such a mineral or working interest or to a valuatory pooling agreement or a compulsory pooling order heretelors entered by the division.
137 — — —		515 O	222.6 516	Standure Sid 6-30-08
• 229		2	 41	Jim Kidd Printed Name
238	1 43			
<u> </u>		· · 5 —————		1º SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
		,	1	January 14, 2008
		l 	<u> </u>	Date of Survey
		Г I		Signature & Seal of Professional Surveyor:
				Jahren Jahren
				Certificate No.
0 330 660 990 1320	1650 1980 2310 264	2000 1500	1000 500 0	7254

o = Staked Location • = Producing Well = Injection Well • = Water Supply Well + = Plugged & Abandon Well

ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coord	(1927= 435597.74)	Easting 888540.29 (1927= 847353.44)			
Latitude 32°11'3	3.776 "	Longitude 103°12'39.45	51 "		
Zone	North American Datum	Combined Grid Factor	Coordinate File		
East	1983/86	0.99989039	Coop_Jal.Crd		
Drawing File		Field Book			
Coop_Jal.Dwa		Lea #24, Pg. 25			

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——————————————————————————————————————		<u> </u>	15 0	222.6 516	Standure Soid 6-30-08
• 229		Ì	241		Jim Kidd Printed Name
238	~ 143				
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					Jahren Jahren
					Certificate No.
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Drawing File		Field Book		
Coop_Jal.Dwa		Lea #24, Pg. 25		

Permit Comments

Operator: TORCH ENERGY SERVICES, INC. , 241401

Well: COOPER JAL UNIT #516

API: 30-025-39100

Created By	Comment	Comment Date
MREYES	C-144 & C107A will be filed.	8/6/2008
DMULL	Received form C-144 "Pit Registration". OCD Permit Number P1-00334.	8/25/2008

Permit Conditions of Approval

Operator: TORCH ENERGY SERVICES, INC. , 241401 Well: COOPER JAL UNIT #516

API: 30-025-39100

OCD Reviewer	Condition
pkautz	Surface casing must be set into top of the Rustler Formation.
H2DALH I	Will require Santa Fe approval of form C-107-A "Downhole Commingling" before multiple zones can be produced by commingling in the wellbore accordance with the procedure set forth in Rule 19-15-303.C.