State of New Mexico

Form C-101 Permit 79341

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1	Operator Name and Address	2. OGRID Number						
	H ENERGY SERVICES, INC.	241401						
7.7	31 LAMAR SUITE 1350 HOUSTON , TX 77010	3. API Number						
	10051011, 12 7/010	30-025-39104						
4. Property Code	5. Property Name	6. Well No.						
302966	COOPER JAL UNIT	511						

7. Surface Location

	7. Surface Education												
3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
	С	24	24S	36E	С	980	N	2280	w	LEA			

8. Pool Information

JALMAT;TAN-YATES-7 RVRS (OIL)	33820
LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	37240

Additional Well Information

9. Work Type New Well	10. Well Type OIL		55 5		12. Lease Type Private	13. Ground Level Elevation 3322	
14. Mültiple Y	15. Proposed Depth 3600			16. Formation Queen		17. Contractor	18. Spud Date 9/1/2008
Depth to Ground v	Depth to Ground water			Distance from nearest fresh water well			Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System	Clay	Pit Volume:		illing Method: esh Water 🔀 Brine 🗆	Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.875	24	1150	250	0
Prod	7.875	5.5	15.5	3600	1000	0

Casing/Cement Program: Additional Comments

1. MIRU Drilling Rig. MIRU Closed Loop Mud System. 2. Drill 12 1/4" hole to 400' 3. Land 8 5/8" casing & cement to surface. 4. NU Cameron Style BOP w/ Blind & Annular Rams. Test to 3000 psig. 5. Drill 7 7/8" hole to 3600' 6. Land 5 1/2" casing & cement to surface. 7. Release Rig & prep to complete.

Proposed Blowout Prevention Program

Troposed Bionode Trevendon Trogram											
Туре	Working Pressure	Test Pressure	Manufacturer								
DoubleRam	3000	3000	Cameron								

of my knowledge and belief.	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERV	ATION DIVISION
NMOCD guidelines a ge OCD-approved plan	neral permit , or an (attached) alternative	Approved By: Paul Kautz	
Printed Name: Electronic	ally filed by Randy Ziebarth	Title: Geologist	
Title: VP		Approved Date: 8/25/2008	Expiration Date: 8/25/2010
Email Address: ziebarthr	@teai.com	10	
Date: 8/5/2008	Phone: 713-756-1620	Conditions of Approval Attac	ched

DISTRICT 1 1625 N. French Dr., Hobbe, NM 86240 DISTRICT N 1301 W. Grand Ave., Arteela, NM 88210

1000 Rio Brazoe Rd., Aztec, NM 87410

1220 St. Francie Dr., Santo Fe, NM 87505

DISTRICT III

DISTRICT N

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-1021 Revised October 12, 2005

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

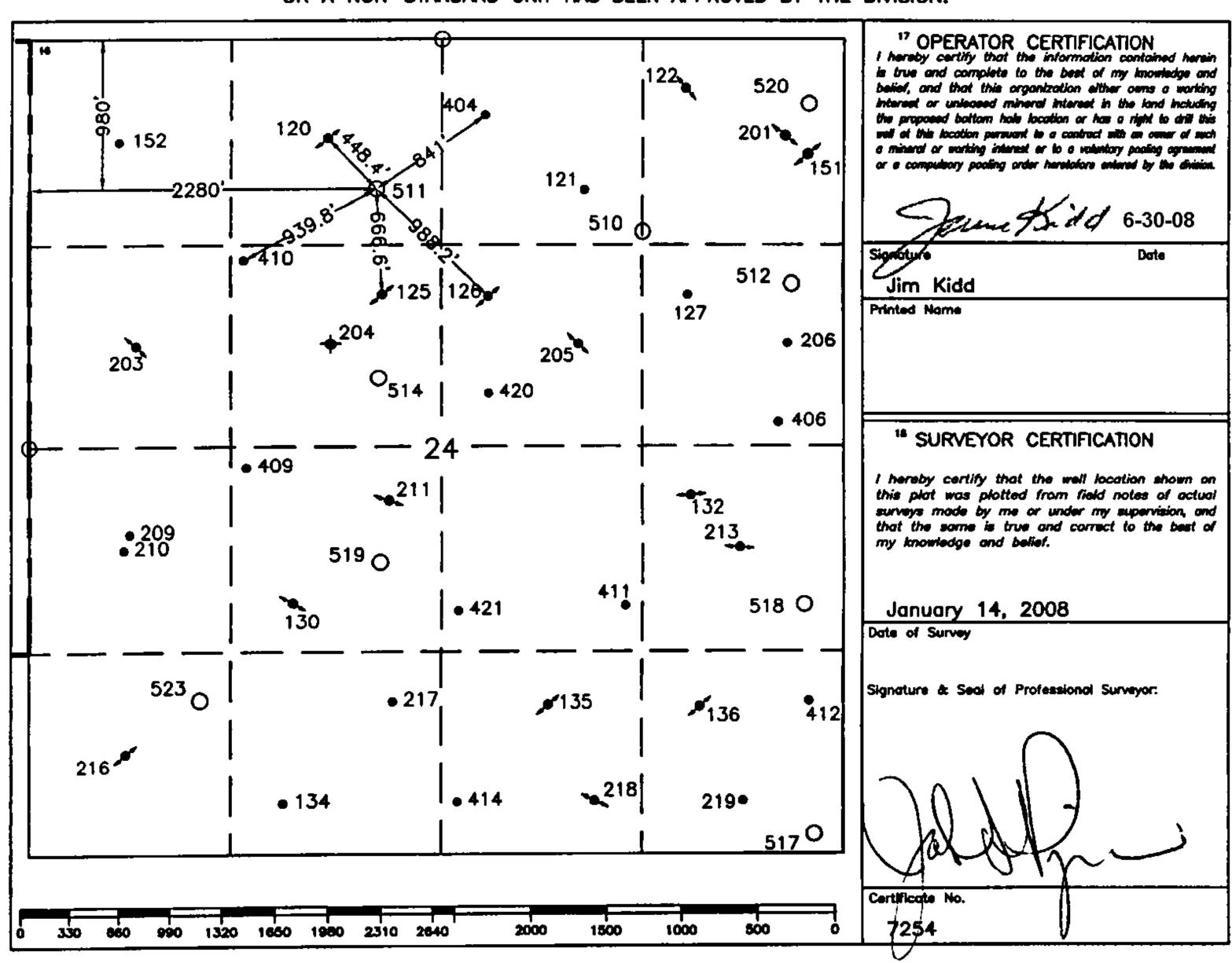
OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number	ber ² Pool Code ³ Pool Name						ne	
					Jair	nat; Langlie Mai	ttix		
Property Co.	de				⁵ Property N	lame			Well Number
					Cooper Jo	al Unit			511
OGRID No.		- -			*Operator N	Vome			Elevation
193003	ŀ			TO	RCH ENERGY	SERVICES, INC.]	3322'
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Ronge	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24 - S	36-E		980'	North	2280'	West	Lea
· · · · · · · · · · · · · · · · · · ·			11 B	ottom Hol	e Location If	Different From	Surface		
Ut or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
¹² Dedicated Acres 40	13 Joi	nt or Infill	¹ Consolid	ation Code	¹⁶ Order No.	<u> </u>	<u> </u>	<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



0 = Staked Location • = Producing Well = Injection Well • = Water Supply Well • = Plugged & Abandon Well

© = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. 0 = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION

thing 440992.80	(1927= 440933.91)	Ecating 885680.18 (1927= 844493.58)			
Latitude 32°12'	26.870 "	Longitude 103'13'12.08	36"		
Zone	North American Datum	Combined Grid Factor	Coordinate File		
East	1983/86	0.99988612	Coop_Jal.Crd		
Drawing File		Field Book			
Coop_Jal.Dwg		Lea #24, Pg. 21			

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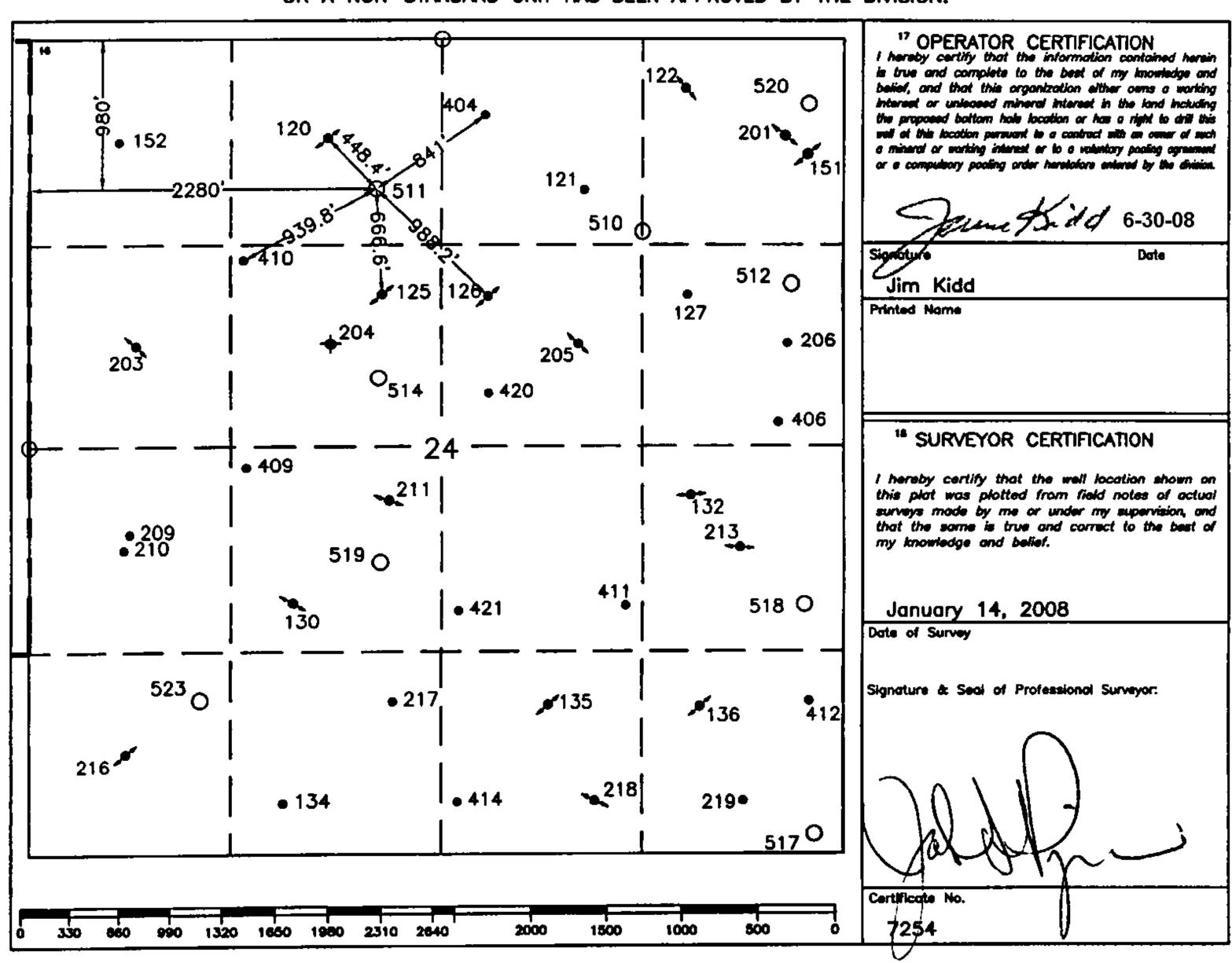
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Coop_Jal.Dwg		Lea #24, Pg. 21			

Permit Comments

Operator: TORCH ENERGY SERVICES, INC. , 241401

Well: COOPER JAL UNIT #511

API: 30-025-39104

Created By	Comment	Comment Date
MREYES	C-144 & C107A will be submitted.	8/5/2008
DMULL	Received form C-144 "Pit Registration". OCD Permit Number P1-00338.	8/25/2008

Permit Conditions of Approval

Operator: TORCH ENERGY SERVICES, INC. , 241401 Well: COOPER JAL UNIT #511

API: 30-025-39104

OCD Reviewer	Condition
pkautz	Surface casing must be set into top of Rusler Formation
IDMIII I	Will require Santa Fe approval of form C-107-A "Downhole Commingling" before multiple zones can be produced by commingling in the wellbore accordance with the procedure set forth in Rule 19.15.303.C.