

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
Printed Name: Electronically filed by Michael Daugherty	Title: Geologist	
Title: President	Approved Date: 9/8/2008	Expiration Date: 9/8/2010
Email Address: ctracy@jdmii.com		
Date: 8/29/2008	Phone: 972-931-0700	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 81168

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-025-39130	2. Pool Code 31350	3. Pool Name HIGHTOWER,PERMO PENN
4. Property Code 35627	5. Property Name HIGHTOWER STATE UNIT	6. Well No. 003
7. OGRID No. 15363	8. Operator Name MURCHISON OIL & GAS INC	9. Elevation 4241

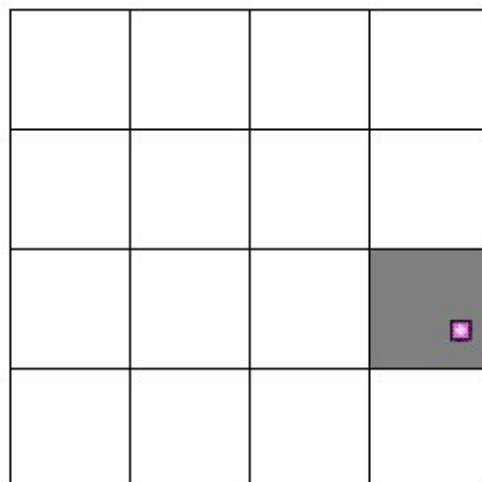
**10. Surface Location**

UL - Lot I	Section 27	Township 12S	Range 33E	Lot Idn	Feet From 1750	N/S Line S	Feet From 330	E/W Line E	County LEA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: Michael Daugherty  
 Title: President  
 Date: 8/29/2008

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Gary Jones  
 Date of Survey: 8/2/2008  
 Certificate Number: 7977

## Permit Comments

Operator: MURCHISON OIL & GAS INC , 15363

Well: HIGHTOWER STATE UNIT #003

API: 30-025-39130

Created By	Comment	Comment Date
MSDAUGHERTY	Proposed Blowout Prevention Program: We respectfully request a variance for the 13-3/8" surface casing and BOP testing from Onshore Order No. 2, which states all casing strings below the conductor shall be pressure tested to 0.22 psi per foot or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. During the running of the surface casing and the drilling of the intermediate hole, we do not anticipate pressures greater than 1000 psi, and we are requesting a variance to test the 13-3/8" casing and BOP system to 1000 psi and to use the rig pumps instead of	8/29/2008
DMULL	Received form C-144, "Pit Registration". OCD Permit Number P1-00415.	9/8/2008