State of New Mexico

Form C-101 Permit 81268

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	INTERCENTION OF THE MINIT TO BRIDE, RE ENTER, BEEN EN, THE OBTICEN, OR THE BOYLE								
1 N	2. OGRID Number								
P	14744 3. API Number								
	HOBBS, NM 88241	5. AFI Number							
		30-025-39131							
4. Property Code	5. Property Name	6. Well No.							
37355	SPARROW 27	002							

7. Surface Location

UL - Lo	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	27	19S	35E	J	1770	S	1980	E	LEA

8. Pool Information

PEARL:BONE SPRING	49680

Additional Well Information

	101		23ddidollar 11ch linolilla	CEO11	THE STATE OF THE S
9. Work Type 10. Well Type New Well OIL			11. Cable/Rotary	13. Ground Level Elevation 3700	
14. Multiple	15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
И	N 11100		Bone Spring		9/20/2008
Depth to Ground v	vater		Distance from nearest fresh water w	Distance to nearest surface water	
18			> 1000	> 1000	
Pit: Liner: Synthetic X Closed Loop System	_	mils thick		Drilling Method: Tresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	650	0
Int1	12.25	8.625	32	3400	1500	0
Prod	7.875	5.5	17	11100	1850	3000

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring & intermediate formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Queens formation for safety & insurance purposes. If commercial, production casing will be run & cemented. Will perforate & stimulate as needed for production.

Proposed Blowout Prevention Program

3	Туре	Working Pressure	Test Pressure	Manufacturer		
	DoubleRam	3000	3000	Schaffer or equivalent		

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines X , a general permit Γ , or an (attached) alternative OCD-approved plan Γ .	Approved By: Paul Kautz					
Printed Name: Electronically filed by Monty Whetstone	Title: Geologist					
Title: Vice President Operations	Approved Date: 9/8/2008 Expiration Date: 9/8/2010					
Email Address: prodmgr@mewbourne.com	50 13					
Date: 9/2/2008 Phone: 903-561-2900						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 81268

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

	man and control of the control	1022221011101112111				
1. API Number	2. Pool Code	3. Pool Name PEARL;BONE SPRING				
30-025-39131	49680					
4. Property Code	5. Property No	erty Name 6. Well No.				
37355	SPARROW	27 002				
7. OGRID No.	8. Operator No	me 9. Elevation				
14744	MEWBOURNE	OIL CO 3700				

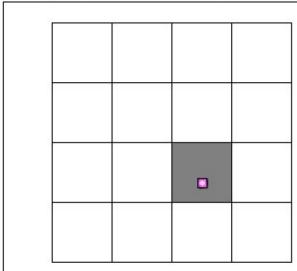
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	27	19S	35E		1770	S	1980	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
33555555	icated Acres),00		13. 3	Joint or Infill		14	. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 9/2/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 7/31/2008 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: SPARROW 27 #002

API: 30-025-39131

Created By	Comment	Comment Date
	Mud Program:0-500' FW & spud mud. 500'-1600' FW & spud mud. 1600'-3500'-TD FW & cut brine w/sweeps. LCM for seepage. MOC proposes to drill below surface casing w/FW mud to covere redbeds & will switch to brine wtr below Rustler formation. (Lea County Exception)	9/2/2008
DMULL	OCD received C-144 "Pit Registration". OCD Permit Number P1-00416.	9/8/2008