State of New Mexico

Form C-101 Permit 81154

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

_	AT DICATION FOR TERMIT TO DRIED, RE-EVILLE, BELLEV, TECOBACK, OR ADD A ZONE									
	1.	Operator Name and Address	2. OGRID Number							
	C	4323								
		11111 S. WILCREST IOUSTON , TX 77099	3. API Number							
	11	COSTON, 12 77099	30-025-39134							
20	4. Property Code	5. Property Name	6. Well No.							
5	2634	CLHARDY	009							

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	K	20	215	37E	K	1730	S	2310	w	LEA

8. Pool Information

PENROSE SKELLY;GRAYBURG 503

Additional Well Information

<u>v</u>	501		2300	muona wen	шина	MOIL	The state of the s		
9. Work Type New Well			Well Type 11. Cable/Rotary OIL		12. Lease Type Private		13. Ground Level Elevation 3494		
14. Multiple N			roposed Depth 16. Formation 4300 Grayburg			17. Contractor	18. Spud Date		
Depth to Ground	water		D	istance from nearest	Distance to nearest surface water				
hi: Liner: Synthetic mils thick Closed Loop System			Clay	Pit Volume:	ne: bbls Drilling Method: Fresh Water X Brine Diesel/Oil-based Gas/Air				

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1100	475	
Prod	7.875	5.5	15.5	4300	1050	

Casing/Cement Program: Additional Comments

SURF: J-55,STC, 2%CACL2,0.35PPS,D39 CELLOFLAKE,WEIGHT-14.8PPG, Y-1.34 CU.FT/SX, PROD:J-55,LTC,LEAD:550 SX 35:65 POZ, CL C, 5%D44,6%D20,0.4%D112,0.25PPS,D29 CELLOFLAKE,0.2%D46,TAIL:500 SX 50:50 POZ C, 5%D44, 2% D20,0.25PPS, D29 CELLOFLAKE, WEIGHT-12.4PPG,LEAD:14.2PPG,TAIL:Y-2.15 CU.FT/SX, LEAD: 1.35 CU.FT/SX

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer								
Annular	3000	2500									
Blind	3000	2500									
Pine	3000	2500									

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan	Approved By: Paul Kautz					
Printed Name: Electronically filed by Denise Pinkerton	Title: Geologist					
Title: Regulatory Specialist	Approved Date: 9/8/2008 Expiration Date: 9/8/2010					
Email Address: leakejd@chevron.com						
Date: 8/28/2008 Phone: 432-687-7375						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 81154

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name			
30-025-39134	50350	PENROSE SKELLY;GRAYBURG			
4. Property Code	5. Property	Name 6. Well No.			
2634	CLHA	RDY 009			
7. OGRID No.	8. Operator	Name 9. Elevation			
4323	CHEVRON U	ISAINC 3494			

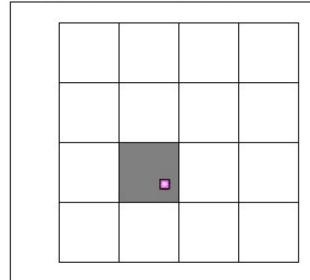
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	20	21S	37E		1730	S	2310	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107574755	ated Acres		13. 1	foint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 8/28/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON

Date of Survey: 7/21/2008 Certificate Number: 3239

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: C L HARDY #009 API: 30-025-39134

Created By	Comment	Comment Date
DPINKERTON	C-102 PLAT & C-144CLEZ IS BEING MAILED TO NMOCD.	8/28/2008
DMULL	OCD form C-144 "Pit Registration". OCD Permit Number P1-00419.	9/8/2008