

1. Operator Name and Address MACK ENERGY CORP PO BOX 960 ARTESIA , NM 88211		2. OGRID Number 13837
		3. API Number 30-05-64058
4. Property Code 37388	5. Property Name CONCHAS STATE	6. Well No. 002

UL - Lot L	Section 36	Township 15S	Range 29E	Lot Idn L	Feet From 1825	N/S Line S	Feet From 330	E/W Line W	County CHAVES
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COUNTY LINE TANK; ABO (O)	97197
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9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3863
14. Multiple N	15. Proposed Depth 11750	16. Formation Abo	17. Contractor	18. Spud Date 9/20/2008
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> miles thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	32	1800	750	0
Prod	7.875	5.5	17	7250	1200	0
Prod	6.125	4.5	11.6	11750	0	0

Mack Energy proposes to drill a 12 1/4" hole to 1800', run 8 5/8" casing and cement. Drill a 7 7/8" hole to 7250' reduce hole to 6 1/8" and TD at 11750'. 5 1/2" casing from 0-7250' with an external casing packer and ported collar at 6500' to cement 5 1/2" casing back to surface. 4 1/2" casing from 7250-11,953' set with isolation packers and strata ports.

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Jerry Sherrell		Approved By: Tim Gurn	
Title: Production Clerk		Title: District Supervisor	
Email Address: jerrys@mackenergycorp.com		Approved Date: 9/20/2008 Expiration Date: 9/20/2010	
Date: 9/18/2008 Phone: 505-748-1288		Conditions of Approval Attached	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 82266

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-05-64058	2. Pool Code 97197	3. Pool Name COUNTY LINE TANK; ABO (O)
4. Property Code 37388	5. Property Name CONCHAS STATE	6. Well No. 002
7. OGRID No. 13837	8. Operator Name MACK ENERGY CORP	9. Elevation 3863

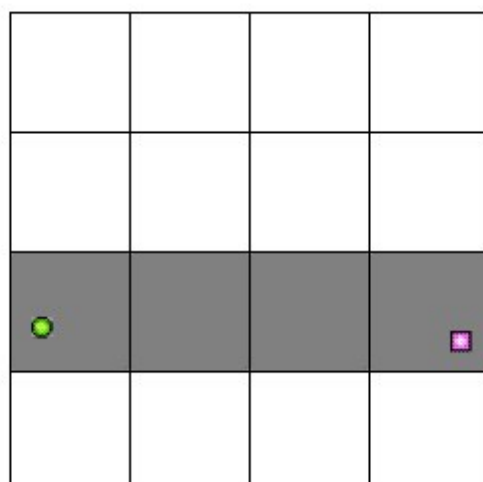
10. Surface Location

UL - Lot L	Section 36	Township 15S	Range 29E	Lot Idn	Feet From 1825	N/S Line S	Feet From 330	E/W Line W	County CHAVES
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11. Bottom Hole Location If Different From Surface

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UL - Lot L	Section 36	Township 15S	Range 29E	Lot Idn L	Feet From 1675	N/S Line S	Feet From 330	E/W Line E	County CHAVES
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell

Title: Production Clerk

Date: 9/18/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson

Date of Survey: 9/18/2008

Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837

Well: CONCHAS STATE #002

API: 30-05-64058

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/18/2008

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837

Well: CONCHAS STATE #002

API: 30-05-64058

OCD Reviewer	Condition
TGUM	jerry I still need to have peneratation and bhl shown with footages on c-102.