State of New Mexico

Form C-101 Permit 82221

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

TERMIT TO DICIBE, ICE ENTERS, DEET EN, I	HOODITCH, OICHDD IT BOILE	
. Operator Name and Address	2. OGRID Number	
	162683 3. API Number	
100140, 12 /3039	30-015-36629	
5. Property Name	6. Well No.	
KOOPA 32 STATE COM	001	
	1	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	32	16S	29E	Α	360	N	330	E	EDDY

8. Pool Information

WC:GLORIETA-YESO	96065

Additional Well Information

	901			1100111111111111	(1)()	
9. Work Type New Well	2000	II Type IL	11. Cable/Rotary	г 12. Lease Туре State	13. Ground Level Elevation 3602	
14. Montiple N	10000000	osed Depth 492	16. Formation Paddock	n 17. Contractor	18. Spud Date 10/15/2008	
Depth to Ground	Depth to Ground water			fresh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syster	_ n [mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water ⊠ Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	430	430	0
Int1	11	8.625	24	1350	430	0
Prod	7.875	5.5	17	4300	1485	650
Liner1	4.75	2.875	6.5	8492	0	

Casing/Cement Program: Additional Comments

Drill surface, intermediate, and pilot holes. Set whipstock plug in 5-1/2" casing and mill window from 3695' to 3705.' Kick off 4-3/4" lateral at 3700' and drill to TD of MD 8492' and TVD 4000.' Install 2-7/8" PEAK Completion Liner in the lateral, which will require no cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

of my knowledge and belief.	ation given above is true and complete to the best thing pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines a ge OCD-approved plan	neral permit , or an (attached) alternative	Approved By: Tim Gum		
Printed Name: Electronic	ally filed by Zeno Farris	Title: District Supervisor		
Title: Manager Operation	ns Administration	Approved Date: 9/20/2008	Expiration Date: 9/20/2010	
Email Address: zfarris@	magnumhunter.com			
Date: 9/17/2008	Phone: 972-443-6489	Conditions of Approval Atta	ched	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 82221

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Pool Name				2. Pool Code 3. I	
30-015-36629	96065	WC;GLORIETA-YESO					
4. Property Code	5. Property Name		6. Well No.				
37384	KOOPA 32 STATE COM		001				
7. OGRID No.	8. Operator F	Tame	9. Elevation				
162683	CIMAREX ENERGY CO. OF COLORADO		3602				

10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
,	A	32	16S	29E		360	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 32	Township 16S	Range 29E	Lot Idm D	Feet From 360	N/S Line N	Feet From	E/W Line W	County
107711107117	cated Acres	2 27 2	oint or Infill	14	. Consolidation Communitizati	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 9/17/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 9/4/2008 Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: KOOPA 32 STATE COM #001

API: 30-015-36629

Created By	Comment	Comment Date
NKRUEGER	Mud, casing, cement, and BOP program, along with C-102, C-144, and preliminary directional survey, will be all emailed to Kimberly Wilson.	9/17/2008
NKRUEGER	Well is horizontal Glorieta-Yeso test with an SHL in UL A and a BHL in UL D. Therefore, it will require a lay-down 160-acre oil well spacing unit.	9/17/2008

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: KOOPA 32 STATE COM #001

API: 30-015-36629

OCD Reviewer	Condition
TGUM	NOTE; TIE BACK CHANGE ON PRODUCTION CASING.