

1. Operator Name and Address GRUY PETROLEUM MANAGEMENT CO., LLC 1046 TEXAN TRAIL GRAPEVINE, NM 76051		2. OGRID Number 260972
		3. API Number 30-015-36649
4. Property Code 37400	5. Property Name GRUY 32 STATE COM	6. Well No. 001

UL - Lot J	Section 32	Township 16S	Range 30E	Lot Idn J	Feet From 1600	N/S Line S	Feet From 1890	E/W Line E	County EDDY
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HENSHAW; MORROW, SW (G)	97149
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9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3714
14. Multiple N	15. Proposed Depth 11200	16. Formation Morrow	17. Contractor	18. Spud Date 11/1/2008
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	450	0
Int1	12.25	9.625	40	3200	890	0
Prod	8.75	5.5	17	11200	1220	2700

Complete casing, cementing, BOP and mud details will be e-mailed directly to Kimberly Wilson

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	1500	
DoubleRam	5000	3000	

Date: 10/1/2008	Phone: 817-756-1215
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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 82797

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-36649	2. Pool Code 97149	3. Pool Name HENSHAW; MORROW, SW (G)
4. Property Code 37400	5. Property Name GRUY 32 STATE COM	6. Well No. 001
7. OGRID No. 260972	8. Operator Name GRUY PETROLEUM MANAGEMENT CO., LLC	9. Elevation 3714

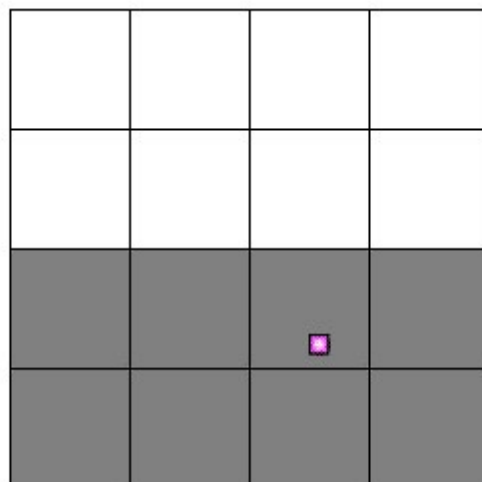
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	32	16S	30E		1600	S	1890	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sherry Carroll
 Title:
 Date: 10/1/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
 Date of Survey: 8/11/2008
 Certificate Number: 7977

Permit Comments

Operator: GRUY PETROLEUM MANAGEMENT CO., LLC , 260972

Well: GRUY 32 STATE COM #001

API: 30-015-36649

Created By	Comment	Comment Date
dhawthorne	Gruy Petroleum does not anticipate that there will be enough H2S from the surface to TD to meet the OCD's minimum requirements for the submission of a contingency plan for the drilling and completion of this test.	10/1/2008