## State of New Mexico

Form C-101 Permit 82711

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

APPLICATION	APPLICATION FOR PERMIT TO DRIEE, RE-ENTER, DEEPEN, PLOGBACK, OR ADD A ZONE									
	1. Operator Name and Address	2. OGRID Number								
	MEWBOURNE OIL CO	14744								
	PO BOX 5270 HOBBS , NM 88241	3. API Number								
	1100000, 11111 002-11	30-015-36651								
4. Property Code	5. Property Name	6. Well No.								
34104	CASS DRAW 3	002								

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	30	22S	28E	0	660	S	1473	E	EDDY

### 8. Pool Information

Dublin Ranch Morrow 0

#### Additional Well Information

	561		TEMENOTORI WELL	THOTHUM OIL	0.6
9. Work Type New Well	10. Well Type GAS 15. Proposed Depth 12500		11. Cable/Rotary	13. Ground Level Elevation 3039 18. Spud Date 11/1/2008	
14. Montriple N			16. Formation Morrow		
Depth to Ground	water		Distance from nearest i	fresh water well	Distance to nearest surface water
ht: Liner: Synthetic Closed Loop Syste	m [	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water ⊠ Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	450	500	0
Int1	12.25	9.625	40	4500	1700	0
Prod	8.75	4.5	11.6	12500	1900	4000

### Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Morrow & intermediate formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & cemented. Will perforate & stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	5000	5000	Schaffer
Annular	5000	2500	Schaffer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION  Approved By: Tim Gum				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Printed Name: Electronically filed by Monty Whetstone	Title: District Supervisor				
Title: Vice President Operations	Approved Date: 10/8/2008 Expiration Date: 10/8/2010				
Email Address: prodmgr@mewbourne.com					
Date: 9/29/2008 Phone: 903-561-2900					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Pennit 82711

## Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION DLAT

***	ELL LOCATION AND ACK	EAGE DEDICATION FEAT			
1. API Number	2. Pool Code	3. Pool Name			
30-015-36651		Dublin Ranch Morrow			
4. Property Code	5. Property	Name 6. Well No.			
34104	CASS DRA	AW 30 002			
7. OGRID No.	8. Operator	Name 9. Elevation			
14744	MEWBOURN	EOILCO 3039			

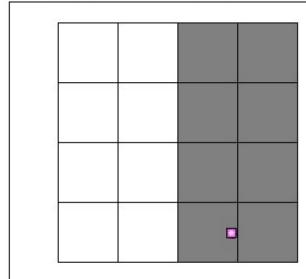
### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
0	30	22S	28E		660	S	1473	E	EDDY	

### 11. Bottom Hole Location If Different From Surface

	and posterior and a posterior and a second second										
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
10757475	cated Acres	13.	Joint or Intill		14	. Consolidation (	Code		15. Order No.		

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 9/29/2008

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true

and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 9/11/2008 Certificate Number: 7977

# **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: CASS DRAW 30 #002

API: 30-015-36651

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-450' FW spud mud, lime for pH & LCM as needed. 450'-4500' Brine Water, Lime for pH & LCM as needed. 4500' - TD Cut Brine water, 9.3#/g, caustic for pH, starch for WL control & LCM as needed.	