State of New Mexico

Form C-101 Permit 82872

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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ner en	l. Operator Name and Address	2. OGRID Number	
53.5	X ENERGY CO. OF COLORADO	162683	
52	15 N. O'CONNOR BLVD. IRVING , TX 75039	3. API Number	
	1101110, 12 75057	30-015-36691	
4. Property Code	5. Property Name	6. Well No.	
37418	BOWSER 32 STATE	001	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	16S	29E	P	360	S	330	E	EDDY

8. Pool Information

WC; GLORIETA-YESO 9748

Additional Well Information

9. Work Type New Well	2000	O. Well Type		11. Cable/Rotary 12. Lease Type State			13. Ground Level Elevation 3606	
14. Multiple N	1000005	osed Depth 491	<i>(</i> -	16. Formation 17 Paddock		17. Contractor	18. Spud Date 11/15/2008	
Depth to Ground	Depth to Ground water			Distance from nearest fresh water well			Distance to nearest surface water	
Pit: Liner: Synthetic [Closed Loop System		mils thick	Clay	Pit Volume:		rilling Method: resh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	430	430	0
Int1	11	8.625	24	1350	430	0
Prod	7.875	5.5	17	4300	1485	650
Liner1	4.75	2.875	6.5	8491	0	

Casing/Cement Program: Additional Comments

Drill surface, intermediate, and pilot holes. Set whipstock plug in 5-1/2" casing and mill window from 3695' to 3705.' Kick off 4-3/4" lateral at 3700' and drill to TD of MD 8491' and TVD 4000.' Install 2-7/8" PEAK Completion Liner in the lateral, which will require no cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan	Approved By: Tim Gum				
Printed Name: Electronically filed by Zeno Farris	Title: District Supervisor				
Title: Manager Operations Administration	Approved Date: 10/14/2008 Expiration Date: 10/14/2010				
Email Address: zfarris@magnumhunter.com					
Date: 10/2/2008 Phone: 972-443-6489					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 82872

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.0			11.7.7			
1. API Number	2. Pool Code		3. Pool Name			
30-015-36691	97482	WC; GLORIETA-YESO				
4. Property Code	5. Property Naz	ne	6. Well No.			
37418	BOWSER 32 ST	001				
7. OGRID No.	8. Operator Naz	ne	9. Elevation			
162683	CIMAREX ENERGY CO. (3606				

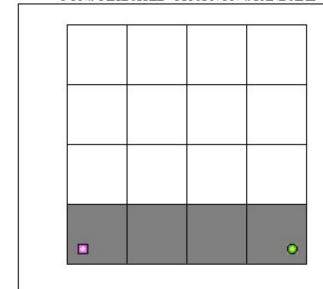
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	16S	29E		360	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

			_			1710.7			~ .
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	32	16S	29E	M	360	S	330	W	EDDY
	sated Acres	13. J	oint or Infill	14	. Consolidation (Code	15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 10/2/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 9/4/2008 Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: BOWSER 32 STATE #001

API: 30-015-36691

Created By	Comment	Comment Date
NKRUEGER	Mud, casing, cement, and BOP program, along with C-102, C-144, and preliminary directional survey, will all be emailed to Kimberly Wilson.	10/2/2008
NKRUEGER	Well is horizontal Glorieta-Yeso test with an SHL in UL P and a BHL in UL M. Therefore, it will require a S2S2 lay-down 160-acre oil well spacing unit.	10/2/2008