State of New Mexico

Form C-101 Permit 82996

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	. Operator Name and Address	2. OGRID Number 25575 3. API Number		
YATES I	ETROLEUM CORPORATION			
	105 S 4TH ST ARTESIA , NM 88210			
	HICESIN, HW 60210	30-05-64061		
4. Property Code	5. Property Name	6. Well No.		
34267	BOFFIN STATE UNIT	002		

7. Surface Location

τ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	F	16	09S	27E	F	1980	N	1600	W	CHAVES

8. Pool Information

Siluro-Devonian	97457

Additional Well Information

	563		I MILLIOIDIE WELL	THOTHMAN	0.00		
9. Work Type New Well	39433113	il Type AS	11. Cable/Rotar	11. Cable/Rotary 12. Lease Type State			
14. Multiple N			16. Formatio Silurian	ractor 18. Spud Date			
Depth to Ground	water		Distance from neares	t fresh water well	Distance to nearest surface water		
ht: Liner: Synthetic Closed Loop Syste	m [mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water ⊠ Br	rine Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	400	275	0
Int1	11	8.625	24	1100	425	0
Prod	7.875	5.5	15.5	6650	1075	600

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Siluro-Devonian/Intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 1100', cement circulated to surface. If commercial, production casing will be ran and cemented, perforated, and stimulated as need to gain production.

Proposed Blowout Prevention Program

	Туре	Working Pressure	Test Pressure	Manufacturer
Ì	DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the first knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL COMBERVATION DIVIDION
NMOCD guidelines , a general permit , or an (attached) alterna OCD-approved plan .	
Printed Name: Electronically filed by Monti Sanders	Title: District Supervisor
Title:	Approved Date: 10/17/2008 Expiration Date: 10/17/2010
Email Address: montis@ypcnm.com	
Date: 10/13/2008 Phone: 575-748-4244	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 82996

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name				
30-05-64061	97457	97457 Siluro-Devonian				
4. Property Code	5. Property Nam	6. Well No.				
34267	BOFFIN STATE (JNIT 002				
7. OGRID No.	8. Operator Nam	9. Elevation				
25575	YATES PETROLEUM CO	YATES PETROLEUM CORPORATION 3832				

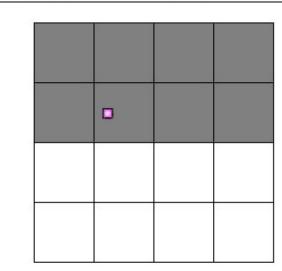
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County]
F	16	09S	27E		1980	И	1600	W	CHAVES	١

11. Bottom Hole Location If Different From Surface

	11: Devicin flore Electrical II Different Florit Milling											
UL - Lot	Section	Towns	hip	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075145	ated Acres		13. 3	Toint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 10/13/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 10/7/2008 Certificate Number: 3239

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BOFFIN STATE UNIT #002

API: 30-05-64061

Created By	Comment	Comment Date
DCAFFALL	MUD PROGRAM: 0-400' Fresh Water Gel; 400' – 1100' Fresh Water; 1100' – 4700' Brine Water; 4700' – 6650' SW Gel/Starch/4-6% KCL	10/6/2008
DCAFFALL	BOPE PROGRAM: A 2000 psi BOP nippled up on 11 ¾" casing.	10/6/2008
DCAFFALL	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface to the Silurian-Devonian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	10/6/2008
DCAFFALL	The new C-144 for Close Loop System that reflects rule changes effective June 16, 2008 will be submitted via fax and then mailed to the appropriate OCD district office.	10/6/2008

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BOFFIN STATE UNIT #002

API: 30-05-64061

OCD Reviewer	Condition
TGUM	NOTE: TIE BACK DEATH OF THE PRODUCTION GSG.