# State of New Mexico

Form C-101 Permit 71847

# Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TEIGHT TO BIHLDS, ICE ENTERS, BEET ENS,	Beobliest, offibb if Boile		
1	. Operator Name and Address	2. OGRID Number		
(	OG OPERATING LLC	229137		
	550 W TEXAS MIDLAND , TX 79701	3. API Number		
40	WIDEAND, 12 19701	30-015-36705		
4. Property Code	5. Property Name	6. Well No.		
302497	G J WEST COOP UNIT	278		

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	28	17S	29E	C	330	N	2310	W	EDDY

### 8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	07550
Q1,7KV3-QN-GB-GLORDETA-1E3O	91000

## Additional Well Information

9. Work Type New Well	10. We		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3580
14. Montiple N	5,000,005	osed Depth 500	16. Formation Yeso Formation	17. Contractor	18. Spud Date 10/25/2008
Depth to Ground v 110	vater		Distance from nearest fresh water we > 1000	e11	Distance to nearest surface water > 1000
it: Liner: Synthetic X Closed Loop System	_	mils thick		Orilling Method: Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	24	850	500	0
Prod	7.875	5.5	17	5500	1100	0

# Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 850' w/br mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 5500' w/cut brine mud system, wt 8.7, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

90	Troposed Biomode Trevendon Trogram								
Туре	Working Pressure	Test Pressure	Manufacturer						
DoubleRam	2000	2000							

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines $X$ , a general permit $\Gamma$ , or an (attached) alternative OCD-approved plan $\Gamma$ .	Approved By: Tim Gum				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Regulatory Analyst	Approved Date: 10/17/2008   Expiration Date: 10/17/2010				
Email Address: dkuykendall@conchoresources.com	60 10				
Date: 10/9/2008 Phone: 432-683-7443					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 71847

# Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code		3. Pool Name	
30-015-36705	97558	GJ;7RVS-QN-GB-GLORIETA-YESO		
4. Property Code	5. Propert	5. Property Name		
302497	G J WEST CO	G J WEST COOP UNIT		
7. OGRID No.	8. Operato	τ Name	9. Elevation	
229137	COG OPERA	TING LLC	3580	

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	28	17S	29E		330	И	2310	w	EDDY

#### 11. Bottom Hole Location If Different From Surface

	11: Down 11010 Down 11 Different 11011 Native											
UL - Lot	Section	Townsh	P	Range	Lot	Idn	Feet From	N/S L	.ine	Feet From	E/W Line	County
0.7571.0755.75	12. Dedicated Acres 40.00		13	Joint or Infill		14	. Consolidation	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 10/9/2008

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 3/13/2008 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #278

API: 30-015-36705

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	3/24/2008
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/8/2008