State of New Mexico

Form C-101 Permit 82743

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

INTERCRITION OF	THE DESTRUCTION OF THE DESTRUCTI					
(1	. Operator Name and Address	2. OGRID Number				
	5380					
	382 ROAD 3100 AZTEC , NM 87410	3. API Number				
	AB120,1W107410	30-025-39221				
4. Property Code	5. Property Name	6. Well No.				
301583	BRIDGES STATE	516				

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	15	17S	34E	P	760	S	660	E	LEA

8. Pool Information

VACUUM;ATOKA-MORROW, NORTH (GAS) 86800

Additional Well Information

	3799			Heloliel Hell	TIMOTITUE !	-11	9.9
9. Work Type New Well	23.433.54	all Type AS		11. Cable/Rotary	3	12. Lease Type State	13. Ground Level Elevation 4046
14. Montiple N	600 to 00 (g)	osed Depth 2600		16. Formation Chester		17. Contractor	18. Spud Date 10/20/2008
Depth to Ground	l water		D	istance from nearest	fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	 m	mils thick	Clay	Pit Volume:		illing Method: sh Water 🔀 Brine 🗀 :	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.38	48	1650	425	
Int1	12.25	9.58	40	4650	1700	
Prod	8.75	5.5	17	12600	1600	

Casing/Cement Program: Additional Comments

XTO Energy proposes to: Drill 17-1/2" hole to 400', run 13-3/8" csg & cmt w/Lite Prem/Prem Plus cmt to surface. Drill 13-3/8" hole to 4650', run 9-5/8" csg & cmt w/Interfill C/Prem Plus cmt to surface. Drill 8-3/4" hole to 12600', run 5-1/2" csg & cmt w/Interfill H/Premium cmt to surface. MUD PROGRAM: 0-400': 8.6-9.0ppg FW/Native; 400-1800': 8.4-8.8ppg FW/Native; 1800-4650': 9.8-10.1ppg Brine; 4650-10000': 8.4-8.6ppg FW/Polymer sweeps; 10000-10500': 10.0ppg Cut Brine; 10500-12000': 10.0-11.0ppg Weighted brine w/LCM.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer					
Hydril	5000	2500	Hydril GK					
DoubleRam	5000	5000	Schaffer LWS					

I hereby certify that the information giv of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best will be constructed according to	OIL CONSERV	ATION DIVISION
NMOCD guidelines a general pe OCD-approved plan	mit , or an (attached) alternative	Approved By: Paul Kautz	
Printed Name: Electronically file	d by Cheryl Moore	Title: Geologist	
Title: Production Accounting Su	pervisor	Approved Date: 10/28/2008	Expiration Date: 10/28/2010
Email Address: Cheryl_moore@	xtoenergy.com	60	
Date: 9/30/2008	Phone: 505-333-3143		

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV	TATELLE	LOCATION	ANIN	ACDEACE	DEDICATION	тата
DISTRICT	WELL	LUCATION	AND	ACKEAGE	DEDICATION	FLAI
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505						

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
	62220	Vacuum; Morrow, No	orth
Property Code	Pro	perty Name	Well Number
	BRIDG	ES STATE	516
OGRID No.	Ope	rator Name	Elevation
5380	XTO	ENERGY	4046'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	15	17-S	34-E		760	SOUTH	660	EAST	LEA
		L	Bottom	Hole Loc	eation If Diffe	rent From Sur	face		L

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.	1		1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
GEODETIC COORDINATES NAD 27 NME Y=666445.1 N X=743232.6 E LAT.=32.829639* N LONG.=103.541496* W	Sorina L. Flores Printed Name SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed Signature & Sealord Professional Surveyor
	Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239

Permit Comments

Operator: XTO ENERGY, INC , 5380 Well: BRIDGES STATE #516

API: 30-025-39221

Created By	Comment	Comment Date
pkautz	Vacuum;Atoka-Morrow, North (gas) pool requires 320 acres	10/1/2008
DMULL	OCD received form C-144 "Pit Registration". OCD Permit Number P1-00600.	10/28/2008