State of New Mexico

Form C-101 Permit 84762

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	l. Operator Name and Address	2. OGRID Number	
4	13837		
	PO BOX 960 ARTESIA , NM 88211	3. API Number	
	ARTESIA, MW 60211	30-015-36751	
4. Property Code	5. Property Name	6. Well No.	
37476	SNOWBALL STATE COM	001	

7. Surface Location

ហ	L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	36	16S	27E	Α	355	N	330	E	EDDY

8. Pool Information

EMPIRE; WOLFCAMP, NORTHWEST	97286

Additional Well Information

	563		industrial well	THOTHERDIE	0.6
9. Work Type New Well	10. We	ll Type IL	11. Cable/Rotary	7 12. Lease Type State	13. Ground Level Elevation 3470
14. Montiple N	100000000000000000000000000000000000000	osed Depth 0700	16. Formation Wolfcamp	30 303036363636	18. Spud Date 12/1/2008
Depth to Ground	water		Distance from nearest	fresh water well	Distance to nearest surface water
ht: Liner: Synthetic Closed Loop Syste	m [mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1400	650	0
Prod	7.875	5.5	17	6500	950	0
Prod	6.125	4.5	11.6	10700	0	

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4 hole to 1400', run 8 5/8 casing and cement to surface. Drill 7 7/8 hole to 6500' reduce hole to 6 1/8 and drill to TD at 10,700'. Run split string, 5 1/2 casing from 0-6500' with external casing packer and ported collar @ 6200' to cement back to surface. 4 1/2 casing from 6500-10,700' set with isolation packers and strata ports.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best	OIL CONSERVATION DIVISION			
NMOCD guidelines, a general per OCD-approved plan		Approved By: Tim Gum			
Printed Name: Electronically file	d by Jerry Sherrell	Title: District Supervisor	407		
Title: Production Clerk		Approved Date: 11/18/2008	Expiration Date: 11/18/2010		
Email Address: jerrys@mackene	rgycorp.com	·			
Date: 11/11/2008	Phone: 505-748-1288				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Azzec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 84762

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

·	ELL LOCATION AND ACI	CEAGE DEDICATION FE	71
1. API Number	2. Pool Code	3. Poo	l Name
30-015-36751	97286	EMPIRE; WOLFCAMP, NORTHWEST	
4. Property Code	5. Property Name		6. Well No.
37476	SNOWBALL STATE COM		001
7. OGRID No.	8. Operati	or Name	9. Elevation
13837	MACK ENE	RGY CORP	3470

10. Surface Location

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UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	16S	27E		355	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	16S	27E	D	355	N	330	W	EDDY
12. Dedicated Acres		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 11/11/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 10/21/2008 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP, 13837 Well: SNOWBALL STATE COM #001

API: 30-015-36751

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	11/7/2008