

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Permit 86144

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL API NUMBER

30-005-64053

5. Indicate Type of Lease

S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ESKIMO STATE

8. Well Number

007

9. OGRID Number

13837

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐

2. Name of Operator

MACK ENERGY CORP

3. Address of Operator

PO BOX 960 , , 11352 LOVINGTON HWY ARTESIA , NM 88211

4. Well Location

Unit Letter 1 : 965 feet from the N line and 330 feet from the W line
Section 30 Township 15S Range 29E NMPM Chaves County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3696 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/2008 Spud 12 1/4" hole @ 11:30pm.

11/27/2008 TD 12 1/4" hole @ 455'. Ran 11 joints 8 5/8" 24#, J-55 @ 455'. Cement w/ 200sx RFC, tailed cement w/ 350sx Class C 2%, One Inched to Surface w/ 275sx RFC, circ 10sx, plug down 3:00pm. WOC 18 hours tested casing to 1800# for 30 minutes, held ok.

12/2/2008 TD 7 7/8" @ 3,500'. Ran 78 joints 5 1/2" 15.5#, J-55 @ 3,491'. Cement w/ 275sx 50:50 POZ C, tailed cement w/ 375sx PVL, circ 4sx, Plug Down 8:00pm. WOC 12 hours tested casing to 600# for 20 minutes, held ok. **11/25/2008** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/27/08	Surf	FreshWater	12.25	8.625	24	J-55	0	455	825		RFC	455	1800		N
12/02/08	Prod	CutBrine	7.875	5.5	15.5	J-55	0	3491	650		Poz		600		N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Clerk

DATE 12/2/2008

Type or print name Jerry Sherrell

E-mail address jerry.sherrell@mackenergycorp.com

Telephone No. 505-748-1288

For State Use Only:

APPROVED BY: Tim Gum

TITLE District Supervisor

DATE 12/2/2008 2:23:33 PM