

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210		2. OGRID Number 25575
		3. API Number 30-025-39301
4. Property Code 33347	5. Property Name TUBB STATE UNIT	6. Well No. 002

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	10S	34E	A	330	N	330	E	LEA

8. Pool Information

Wildcat Wolfcamp	0
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4204
14. Multiple N	15. Proposed Depth 9200	16. Formation Wolfcamp	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	2100	400	
Int1	12.25	9.625	40	4200	1450	
Prod	8.75	5.5	17	9200	1700	3700

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Wolfcamp/intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 4220', cement circulated to surface. If commercial, production casing will be ran, cemented, perforated, and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Monti Sanders Title: Email Address: montis@ypcnm.com Date: 12/18/2008 Phone: 575-748-4244	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 12/23/2008 Expiration Date: 12/23/2010	
	Conditions of Approval Attached	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Form C-102
 Permit 87334

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39301	2. Pool Code	3. Pool Name Wildcat Wolfcamp
4. Property Code 33347	5. Property Name TUBB STATE UNIT	6. Well No. 002
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 4204


10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	10S	34E		330	N	330	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 12/18/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones

Date of Survey: 8/23/2004

Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: TUBB STATE UNIT #002

API: 30-025-39301

Created By	Comment	Comment Date
MSANDERS	MUD PROGRAM: 0-400' FW Gel/Paper; 400'-2140' FW; 2140'-4200' Red Bed Mud/Oil; 4200'-7600' Cut Brine; 7600'-9200' SGel/Oil/Starch.	12/18/2008
MSANDERS	BOPE PROGRAM: A 5000# BOPE will be installed on the 9.625" casing and tested daily for operational.	12/18/2008
MSANDERS	No H2S is anticipated.	12/18/2008
MSANDERS	C-144 to follow by fax.	12/18/2008
DMULL	OCD received form C-144, "Pit Registration". OCD Permit Number P1-00806.	12/22/2008

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575

Well: TUBB STATE UNIT #002

API: 30-025-39301

OCD Reviewer	Condition
pkautz	Surface casing must be set 25' below top rustler anhydrite