

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
		1. WELL API NO. 30-007-20966																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name														
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number VPR A-572														
8. Name of Operator El Paso E&P Company, L.P.				9. OGRID 180514														
10. Address of Operator 1001 Louisiana St Houston, Texas 77002 Attn: Maria Gomez				11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the												
Surface:	L	21	32N	19E	L	1641												
BH:	L	21	32N	19E	L	1641												
13. Date Spudded	14. Date TD Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)												
03/16/11	03/17/11	03/18/11		05/04/11		8537'												
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run												
2965'		2907'		No		HR/CTC/Compensated Photo Density												
22. Producing Interval(s), of this completion - Top, Bottom, Name 1443' - 2600' Vermejo Raton Coals																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD												
8 5/8"	24	324'		11"		100												
5 1/2"	15.5	2907'		7 7/8"		489												
LINER RECORD				TUBING RECORD														
SIZE	TOP		BOTTOM	SACKS CEMENT	SCREEN	SIZE												
						2 7/8"												
						2731.5'												
26. Perforation record (interval, size, and number) 2595'-2600' & 2508'-2511', 2451'-2453', 2444'-2446' & 2377'-2381', 2366'-2367' & 2166'-2168', 2157'-2159', 2143'-2144' & 1454'-1456', 1443'-1451' 1" holes - 4 holes per ft				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2595'-2600'</td> <td>1000 gal acid 7.5% HCL, 300# 40/70, 40000# 16/30, 540000 SCF N2</td> </tr> <tr> <td>2508'-2511', 2451'-2453', 2444'-2446'</td> <td>1000 gal acid 7.5% HCL, 400# 40/70, 56000# 16/30, 730000 SCF N2</td> </tr> <tr> <td>2377'-2381', 2366'-2367'</td> <td>500 gal acid 7.5% HCL, 200# 40/70, 40000# 16/30, 330000 SCF N2</td> </tr> <tr> <td>2166'-2168', 2157'-2159', 2143'-2144'</td> <td>1000 gal 7.5% HCL acid, 200# 40/70, 40000# 16/30, 460000 SCF N2</td> </tr> <tr> <td>1454'-1456', 1443'-1451'</td> <td>1000 gal 7.5% HCL acid, 400# 40/70, 79100 16/30, 1000000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2595'-2600'	1000 gal acid 7.5% HCL, 300# 40/70, 40000# 16/30, 540000 SCF N2	2508'-2511', 2451'-2453', 2444'-2446'	1000 gal acid 7.5% HCL, 400# 40/70, 56000# 16/30, 730000 SCF N2	2377'-2381', 2366'-2367'	500 gal acid 7.5% HCL, 200# 40/70, 40000# 16/30, 330000 SCF N2	2166'-2168', 2157'-2159', 2143'-2144'	1000 gal 7.5% HCL acid, 200# 40/70, 40000# 16/30, 460000 SCF N2	1454'-1456', 1443'-1451'	1000 gal 7.5% HCL acid, 400# 40/70, 79100 16/30, 1000000 SCF N2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
2595'-2600'	1000 gal acid 7.5% HCL, 300# 40/70, 40000# 16/30, 540000 SCF N2																	
2508'-2511', 2451'-2453', 2444'-2446'	1000 gal acid 7.5% HCL, 400# 40/70, 56000# 16/30, 730000 SCF N2																	
2377'-2381', 2366'-2367'	500 gal acid 7.5% HCL, 200# 40/70, 40000# 16/30, 330000 SCF N2																	
2166'-2168', 2157'-2159', 2143'-2144'	1000 gal 7.5% HCL acid, 200# 40/70, 40000# 16/30, 460000 SCF N2																	
1454'-1456', 1443'-1451'	1000 gal 7.5% HCL acid, 400# 40/70, 79100 16/30, 1000000 SCF N2																	
PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)													
06/17/11		P			Prod													
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl												
06/17/11	24	20/64		0	44	147												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
290	30		0	44	147													
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By													
Sold					S. Montoya or T. Moore													
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude		Longitude		NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Maria S. Gomez</i>		Printed Name		Title		Date												
		Maria S. Gomez		Sr. Regulatory Analyst		07-19-11												
E-mail Address maria.gomez@elpaso.com																		

7

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology