

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)							5. Lease Name or Unit Agreement Name 6 Well Number: VPR A-581													
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																				
8. Name of Operator El Paso E&P Company, L.P.						9. OGRID 180514														
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez						11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	B	29	32N	19E	B	326	N	2013	E	Colfax										
BH:	B	29	32N	19E	B	326	N	2013	E	Colfax										
13. Date Spudded 03/14/11	14. Date T.D. Reached 03/15/11	15. Date Rig Released 03/17/11			16. Date Completed (Ready to Produce) 05/25/11			17. Elevations (DF and RKB, RT, GR, etc.) 8701'												
18 Total Measured Depth of Well 2695'			19. Plug Back Measured Depth 2615'			20 Was Directional Survey Made? No		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density												
22. Producing Interval(s), of this completion - Top, Bottom, Name 821' - 2187' Vermejo - Raton Coals																				
23 CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8 5/8"		24		324'		11"		100												
5 1/2"		15.5		2621'		7 7/8"		454												
24 LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD													
							SIZE		DEPTH SET											
							2 7/8"		2308.49'											
26. Perforation record (interval, size, and number) 2182'-2187', 2171'-2172' & 2083'-2087' & 2028'-2030', 2023'-2026', 1973'-1975' & 871'-873', 821'-826' 1" holes - 4 holes per ft.						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2182'-2187', 2171'-2172'</td> <td>500 gal acid 7 5% HCL, 400# 40/70, 48000# 16/30, 380000 SCF N2</td> </tr> <tr> <td>2083'-2087'</td> <td>500 gal acid 7 5% HCL, 600# 40/70, 32270# 16/30, 435000 SCF N2</td> </tr> <tr> <td>2028'-2030', 2023'-2026', 1973'-1975'</td> <td>500 gal acid 7 5% HCL, 400# 40/70, 56000# 16/30, 485000 SCF N2</td> </tr> <tr> <td>871'-873', 821'-826'</td> <td>500 gal 7 5% HCL acid, 400# 40/70, 52200# 16/30, 310000 SCF N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2182'-2187', 2171'-2172'	500 gal acid 7 5% HCL, 400# 40/70, 48000# 16/30, 380000 SCF N2	2083'-2087'	500 gal acid 7 5% HCL, 600# 40/70, 32270# 16/30, 435000 SCF N2	2028'-2030', 2023'-2026', 1973'-1975'	500 gal acid 7 5% HCL, 400# 40/70, 56000# 16/30, 485000 SCF N2	871'-873', 821'-826'	500 gal 7 5% HCL acid, 400# 40/70, 52200# 16/30, 310000 SCF N2
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28 PRODUCTION																				
Date First Production 06/13/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P				Well Status (Prod. or Shut-in) Prod														
Date of Test 06/13/11	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 125	Water - Bbl 598	Gas - Oil Ratio													
Flow Tubing Press 290	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 125	Water - Bbl 598	Oil Gravity - API - (Corr)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By S. Montoya or T. Moore													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude					Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature <i>Maria S. Gomez</i>				Printed Name		Title		Date												
E-mail Address maria.gomez@elpaso.com				Maria S. Gomez		Sr. Regulatory Analyst		07-19-11												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...Raton185'.....to...1946'.....
No. 2, from...VJ.....1947'.....to.2260'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology