

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20962
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number A-567
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

4. Well Location Unit Letter <u>O</u> : <u>570</u> feet from the <u>South</u> line and <u>2389</u> feet from the <u>East</u> line Section <u>12</u> Township <u>31N</u> Range <u>19E</u> NMPM <u>6th</u> County <u>Colfax</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8320'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/05/11: MIRU. Tagged ECP @ 2093'. ST drilled out stage tool, fallout. TIH to PBTB 2650'. C&C hole. TOOH. ND BOP. DRMO.
03/06/11: Logged.

04/18/11: Perf'd @ 2394'-2396', 2352'-2357'. ST acid 1000 gal 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 810# TTL. ST .5# 16/30 Daniels, 1540# TTL. ST 1# 16/30 Daniels, 5500# TTL. ST 2# 16/30 Daniels, 16000# TTL. ST 3# 16/30 Daniels, 22500# TTL. ST 4# 16/30 Daniels, 10750# TTL. Call flush, cut fluid, ISIP=43 psi, 5 min= on vac. Perf'd @ 2296'-2298', 2272'-2274'.

04/19/11: ST acid 1000 gal 7.5% HCL. ST flush. Broke @ 2173 psi. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 670# TTL. ST .5# 16/30 Daniels, 1260# TTL. ST 1# 16/30 Daniels, 2500# TTL. ST 2# 16/30 Daniels, 6000# TTL. ST 3# 16/30 Daniels, 13500# TTL. ST 4# 16/30 Daniels, 8070# TTL. Call flush, cut fluid, ISIP=802 psi, 5min=643 psi, 10 min=593 psi, 15 min=563 psi. Perf'd @ 2233'-2235', 2193'-2196'. ST acid 1000 gal 7.5% HCL. ST flush. Broke @ 3940 psi. ST 40/70 sand slugs, 700# TTL. ST .25# 16/30 Daniels, 1160# TTL. ST .5# 16/30 Daniels, 1680# TTL. ST 1# 16/30 Daniels, 3500# TTL. ST 2# 16/30 Daniels, 10000# TTL. ST 3# 16/30 Daniels, 16500# TTL. ST 3# 16/30 Daniels, 11875# TTL. Call flush, cut fluid, ISIP=694 psi, 5 min= 566 psi, 10 min = 512 psi.

SEE PAGE 2

Spud Date:

02/26/11

Rig Release Date:

02/27/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 07/19/11

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361

For State Use Only

APPROVED BY: [Signature] TITLE **DISTRICT SUPERVISOR** DATE 7/22/2011
Conditions of Approval (if any):

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8. Well Number A-567
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other CBM	
2. Name of Operator El Paso E&P Company, L.P.	
3. Address of Operator 1001 Louisiana, Rm 2730D, Houston, Texas 77002	
4. Well Location Unit Letter <u>O</u> : <u>570</u> feet from the <u>South</u> line and <u>2389</u> feet from the <u>East</u> line Section <u>12</u> Township <u>31N</u> Range <u>19E</u> NMPM <u>6th</u> County <u>Colfax</u>	
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
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DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

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PAGE 2

04/19/11 (Cont): Perf'd @ 1138'-1141', 1126'-1129'. ST acid 1000 gal 7.5% HCL. ST flush, broke @ 1367 psi. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 1335# TTL. ST .5# 16/30 Daniels, 1135# TTL. ST 1# 16/30 Daniels, 3500# TTL. ST 2# 16/30 Daniels, 12000# TTL. ST 3# 16/30 Daniels, 22500# TTL. ST 4# 16/30 Daniels, 12000# TTL. Call flush, cut fluid, ISIP=672 psi, 5 min = 594 psi. Perf'd @ 1089'-1094'. ST acid 1000 gal 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 1000# TTL. ST .25# 16/30 Daniels, 955# TTL. ST .5# 16/30 Daniels, 1120# TTL. ST 1# 16/30 Daniels, 4200# TTL. ST 1.5# 16/30 Daniels, 2940# TTL. ST 2# 16/30 Daniels, 5880 TTL. ST 3# 16/30 Daniels, 16500# TTL. ST 4# 16/30 Daniels, 12040# TTL. Call flush, cut fluid, ISIP=1671 psi, 5 min = 1541 psi, 10 min = 1440 psi. Perf'd 1052'-1060', 1046'-1048'. ST acid 1000 gal 7.5% HCL. ST flush. ST 40/70 sand slugs, 500# TTL. ST .5# 16/30 Daniels, 2040# TTL. ST 1# 16/30 Daniels, 9000# TTL. ST 2# 16/30 Daniels, 22000# TTL. ST 3# 16/30 Daniels, 33000# TTL. ST 4# 16/30 Daniels, 16000# TTL. Call flush, cut fluid, ISIP=1110 psi. 5 min = 993 psi. 10 min = 983 psi. Perf'd 985'-990'. ST acid 1000 gal 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 420# TTL. ST .5# 16/30 Daniels, 840# TTL. ST 1# 16/30 Daniels, 3500# TTL. ST 2# 16/30 Daniels, 10000# TTL. ST 3# 16/30 Daniels, 16500# TTL. ST 4# 16/30 Daniels, 6740# TTL. Call flush, cut fluid, ISIP=876 psi, 5 min = 803 psi. Perf'd 918'-921', 905'-907', 896'-899', 884'-886'.

SEE PAGE 3

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Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361

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04/25/11: MIRU. ND frac. NU BOP. PU bit and tubing. TIH and tagged fill @ 935'. Established circulation. Washed down and drilled out plug @ 940'. Tagged & drilled out 2nd plug @ 1015'. Tagged fill on 3rd plug @ 1063'. Washed down & drilled out plug @ 1073'. Tagged fill on 4th plug @ 1100'. Washed down & drilled out plug @ 1110'. Tagged fill on 5th plug @ 1341'. Washed down & drilled out plug @ 1350'. Tagged fill on 6th plug @ 2236'. Washed down & drilled out plug @ 2255'. TOOH with tubing to 781'. Placed well on 16/64 choke. SDFN.

04/26/11: TIH to 2330'. Tagged last plug. Established circulation and drilled up plug. TIH to 2655' PBTB. Circulated hole clean. TOOH. Landed tubing @ 2538'. NDBOP. NUWH. TIH with pump & rods. Spaced out pump & rods. Left clamped off on stuffing box. RDMO.

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