

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20965
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number A-571
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8353'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CBM

2. Name of Operator
El Paso E&P Company, L.P.

3. Address of Operator
1001 Louisiana, Rm 2730D, Houston, Texas 77002

4. Well Location

Unit Letter D : 568 feet from the North line and 1048 feet from the West line
Section 24 Township 31N Range 19E NMPM 6th County Colfax

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8353'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/23/11: NU BOP. Tagged PBTD @ 2468.92. Pumped 80 bbls water to pit to clean out cmt in 5.5" casing. ND BOP, RDMO.
03/08/11: RU WL and tagged logger depth @ 2526', driller depth @ 2689'. POOH. Logged to surface. RDMO.
04/04/11: MIRU. Pulled 5.5" casing out of slips. PU tubing and TIH and tagged @ 760'. Pulled up to 752'. MIRU HES cementing service. Pressure tested lines to 3000 psi. Pumped 45 bbls Trinidad blend @ 2 bbls 1800 psi. RDMO HES.
04/05/11: RU WL. Logged. RDMO.
04/11/11: Perforated 2151'-2156'. Pumped acid 500 gal. and 600# 40/70 sand slugs. ST .25# 16/30 Daniels, ST.5# 16/30 Daniels, ST 1# 16/30 Daniels, 1.5# 16/30 Daniels. Max pressure 5061. Cut sand go to flush. Perforated from 1878'-1879', 1869'-1872'. 800 gallons of acit. 500# of 40/70. ST .25# 16/30 Daniels, ST .5# 16/30 Daniels, ST 1# 16/30 Daniels, 2# 16/30 Daniels, 3# 16/30 Daniels, 4# 16/30 Daniels. Perforated 1347'-1349', 1340'-1343', 1332'-1337'.

SEE PAGE 2

Spud Date:

02/19/11

Rig Release Date:

02/21/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 07/18/11

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361
For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 7/22/2011
Conditions of Approval (if any):

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1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CBM	
2. Name of Operator El Paso E&P Company, L.P.	
3. Address of Operator 1001 Louisiana, Rm 2730D, Houston, Texas 77002	
4. Well Location Unit Letter <u>D</u> : <u>568</u> feet from the <u>North</u> line and <u>1048</u> feet from the <u>West</u> line Section <u>24</u> Township <u>31N</u> Range <u>19E</u> NMPM <u>6th</u> County <u>Colfax</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8353'	

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NOTICE OF INTENTION TO:

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DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

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PAGE 2

04/12/11: Pumped 1000 gal 7.5% HCL acid. Pumped pad, ST 100# 40/70 sand slugs, 300# total. ST .25# 16/30 Daniels, ST .5# 16/30 Daniels, 1# 16/30 Daniels, 2# 16/30 Daniels, 3# 16/30 Daniels, 4# 16/30 Daniels, Called flush, Cut fluid ISIP=251 psi. Perf'd 1192'-1196'. Pumped acid, 500 gals 7.5% HCL. Pumped flush. ST pad, ST 100# sand slugs 40/70, 400# total. ST .5# 16/30 Daniels, ST 1# 16/30 Daniels, ST 2# 16/30 Daniels, ST 3# 16/30 Daniels, ST 4# 16/30 Daniels. Called flush, cut fluid, ISIP = 1501 psi. Perf'd 1123'-1132'. Pumped 500 gal 7.5% HCL acid. Pumped flush. ST pad, ST 100# sand slugs, 300# total. ST .5# 16/30 Daniels, ST 1# 16/30 Daniels, 2# 16/30 Daniels, 3# 16/30 Daniels, 4# 16/30 Daniels. Called flush. Cut fluid, ISIP = 671 psi. Perf'd 1054'-1058', 1024'-1030'. Pumped acid, 500 gal, 7.5% HCL. Pumped flush. ST pad, ST 40/70 sand slugs, 600# total. ST .25# 16/30 Daniels, ST .5# 16/30 Daniels, 1# 16/30 Daniels, ST 2# 16/30 Daniels, ST 3# 16/30 Daniels, ST 4# 16/30 Daniels, Called flush, Cut fluid, ISIP = 1006 psi. RDMO.

04/19/11: MIRU. Established circulation. Drilled out plug @ 1085'. PU 4 3/4" bit & drilled collars. PU tubing & TIH. Tagged 1st plug @ 1083'. 2nd plug @ 1160', 3rd plug 1290', 4th plug @ 1420', and 5th plug 1960'. TIH to bottom. Tagged @ 2520' Cleaned to 2665' PBTD. Circulated wellbore clean. TOOH with tubing.

04/20/11: TIH with tubing. NDBOP. NUWH. TIH with pump & rods. Spaced out pump. Hung HH. RDMO.

Spud Date:

02/19/11

Rig Release Date:

02/21/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 07/18/11

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361
For State Use Only

APPROVED BY: [Signature] TITLE **DISTRICT SUPERVISOR** DATE 7/22/2011
Conditions of Approval (if any):