Submit J Copy To Appropriate District Office	•	f New Mex		Form C-103
District I	Energy, Mineral	s and Natur	al Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCED	VATION:	DIVISION	30-007-20965
1301 W. Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S St. Francis Dr., Santa Fe, NM	Sumu	· •, 1 · · · · ·		0. State Off & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS (ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR USE "APPLIPROPOSALS.)	- Control of the cont			
1. Type of Well: Oil Well	Gas Well 🛛 Other	СВМ		8. Well Number A-571
2. Name of Operator				9. OGRID Number
El Paso E&P Company, L.P. 3. Address of Operator				180514 10. Pool name or Wildcat
1001 Louisiana, Rm 2730D, Hous	ton, Texas 77002			Stubblefield Canyon Raton-Vermejo Gas
4. Well Location				
Unit Letter <u>D</u>	: <u>568</u> feet from the	North_	line and104	8 feet from the West line
Section 24	Township 31N	Range 1		
	11. Elevation (Show v			
		8353	3'	
12. Check	Appropriate Box to 1	Indicate Na	ature of Notice.	Report or Other Data
	** *		·	•
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDO	,	SUB REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON			COMMENCE DRI	_
PULL OR ALTER CASING			CASING/CEMEN	<u> </u>
DOWNHOLE COMMINGLE				
OTHER:			OTHER:	Completion
13. Describe proposed or com				d give pertinent dates, including estimated date
		7.14 NMAC	. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or re	completion.			
02/23/11: NU BOP. Tagged PBTI	O @ 2468.92. Pumped 8	0 bbls water	to pit to clean out	cmt in 5.5" casing. ND BOP, RDMO.
03/08/11: RU WL and tagged logg				
04/04/11: MIRU. Pulled 5.5" casin service. Pressure tested lines to 300				Pulled up to 752'. MIRU HES cementing
04/05/11: RU WL. Logged. RDM		i i iiiidad biei	id @ 2 0015 1600 p	SI. KDIVIO RES.
04/11/11: Perforated 2151'-2156'.	Pumped acid 500 gal. ar			25# 16/30 Daniels, ST.5# 16/30 Daniels, ST
				ed from 1878'-1879', 1869'-1872'. 800 galons
Daniels. Perforated 1347'-1349', 1			1 1# 16/30 Danieis	, 2# 16/30 Daniels, 3# 16/30 Daniels, 4# 16/30
Balliels. Tellerated 1517 1515, 1	510 1515, 1552 1557	•		
SEE PAGE 2				
`			,	
Spud Date: 02/19/1	1	D 1 D	Į.	00/01/11
	¹ . Rig	g Release Dat	te:	02/21/11
	Rig	g Kelease Dat	te:	02/21/11
	·			
I hereby certify that the information	·			
0 -	above is true and comp	lete to the be	st of my knowledg	e and belief.
I hereby certify that the information SIGNATURE Mura A	above is true and comp	lete to the be		e and belief.
SIGNATURE MANA A.	above is true and comp	lete to the be	st of my knowledg Regulatory Analyst	DATE <u>07/18/11</u>
0 -	n above is true and complete TI'	lete to the be TLE <u>Sr. R</u> ess: <u>maria.s</u>	st of my knowledg Regulatory Analyst gomez@elpaso.com	DATE 07/18/11 n PHONE: 713-420-5038/832-683-0361
SIGNATURE Muria D. Type or print name Maria S. Go	n above is true and complete TI'	lete to the be TLE <u>Sr. R</u> ess: <u>maria.s</u>	st of my knowledg Regulatory Analyst gomez@elpaso.com	DATE <u>07/18/11</u>

Office **		t New Mexic			Form C-103	
*District I	Energy, Minerals	s and Natural 1	Resources [October 13, 2009	
1625 N. French Dr , Hobbs, NM 88240	,			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-007-20965	- CT		
District III 1220 South St. Francis Dr.			5. Indicate Type			
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 8750:	,	STATE [FEE 🛛	
District IV	Santa r	re, mivi 8730.		6. State Oil & Ga	as Lease No.	
1220 S. St. Francis Dr, Santa Fe, NM 87505	•					
	ES AND REPORTS O	ON WELLS		7. Lease Name or	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA			ACK TO A	,		
DIFFERENT RESERVOIR. USE "APPLICA"						
PROPOSALS.)	W 11 1 1 0 1 0 1	CD14		8. Well Number	A-571	
71	as Well 🛛 Other (CBM		·		
2. Name of Operator				9. OGRID Numb	er	
El Paso E&P Company, L.P.				180514		
3. Address of Operator				10. Pool name or Wildcat		
1001 Louisiana, Rm 2730D, Houston	, Texas 77002			Stubblefield Cany	on Raton-Vermejo Gas	
4. Well Location						
Unit Letter D :	568 feet from the	North	line and 1048	feet from the	e West line	
	Township 31N	Range 19E			Colfax	
					Collax	
	11. Elevation (Show v		B, K1, GK, etc.)			
	<u> </u>	8353'				
12. Check Ap	propriate Box to I	Indicate Natu	re of Notice, I	Report or Other	Data	
•	• •	,	·			
NOTICE OF INT	ENTION TO:		SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🔲 RE	EMEDIAL WORK	<	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		OMMENCE DRII	LLING OPNS.	P AND A	
	MULTIPLE COMPL		ASING/CEMENT		<u> </u>	
DOWNHOLE COMMINGLE			.onto, ozniziti	,02		
DOWN TOLL COMMINGEL						
OTHER:			THFR:	Completion	· 🖂	
OTHER:	ted operations (Clear		THER:	Completion	es including estimated date	
13. Describe proposed or complete		rly state all perti	nent details, and	give pertinent date		
13. Describe proposed or completed of starting any proposed work	k). SEE RULE 19.15.	rly state all perti	nent details, and	give pertinent date		
13. Describe proposed or complet of starting any proposed work proposed completion or record	k). SEE RULE 19.15.	rly state all perti	nent details, and	give pertinent date		
13. Describe proposed or completed of starting any proposed work	k). SEE RULE 19.15.	rly state all perti	nent details, and	give pertinent date		
13. Describe proposed or complete of starting any proposed work proposed completion or recompage 2	x). SEE RULE 19.15. npletion.	rly state all perti 7.14 NMAC. F	nent details, and or Multiple Con	I give pertinent date npletions: Attach v	vellbore diagram of	
13. Describe proposed or complete of starting any proposed work proposed completion or recompage 2 04/12/11: Pumped 1000 gal 7.5% HC	x). SEE RULE 19.15.npletion.L acid. Pumped pad,	rly state all perti 7.14 NMAC. F ST 100# 40/70	nent details, and or Multiple Con sand slugs, 300#	I give pertinent date npletions: Attach v	wellbore diagram of 30 Daniels, ST .5# 16/30	
13. Describe proposed or complete of starting any proposed work proposed completion or recompage 2 04/12/11: Pumped 1000 gal 7.5% HC Daniels, 1# 16/30 Daniels, 2# 16/30 D	x). SEE RULE 19.15. npletion. L acid. Pumped pad, vaniels, 3# 16/30 Danie	rly state all perti 7.14 NMAC. F ST 100# 40/70 els, 4# 16/30 Da	nent details, and or Multiple Con sand slugs, 300# aniels, Called flu	I give pertinent date inpletions: Attach v # total. ST .25# 16/3 ish, Cut fluid ISIP=	wellbore diagram of 30 Daniels, ST .5# 16/30 -251 psi. Perf'd 1192'-	
13. Describe proposed or complete of starting any proposed work proposed completion or recompage 2 04/12/11: Pumped 1000 gal 7.5% HC Daniels, 1# 16/30 Daniels, 2# 16/30 D 1196'. Pumped acid, 500 gals 7.5% H	x). SEE RULE 19.15. npletion. L acid. Pumped pad, raniels, 3# 16/30 Daniels. Secondary	rly state all perti 7.14 NMAC. F ST 100# 40/70 els, 4# 16/30 Da ST pad, ST 100#	nent details, and for Multiple Con sand slugs, 300# aniels, Called flu sand slugs 40/7	d give pertinent date inpletions: Attach v total. ST .25# 16/3 ish, Cut fluid ISIP= 70, 400# total. ST .	wellbore diagram of 30 Daniels, ST .5# 16/30 251 psi. Perf'd 1192'5# 16/30 Daniels, ST 1#	
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13. Describe proposed or complete of starting any proposed work proposed completion or recompage of the proposed completion of the proposed complete of the proposed comple	c). SEE RULE 19.15. Impletion. L acid. Pumped pad, paniels, 3# 16/30 Daniels, ST 3# 16/30 Daniels, St. Pumped flush. ST. aniels, 4# 16/30 Daniels, 4# 16/30 Daniels, ST. 3# 16/	ST 100# 40/70 els, 4# 16/30 Das T pad, ST 100# 5T 4# 16/30 Das T pad, ST 100# 6 els. Called flus ST pad, ST 40/70 Daniels, ST 4 @ 1085'. PU 4 @ 1085'. PU 4 @ 1085'. PU 5 coump & rods. Sp	sand slugs, 300# aniels, Called flugs and slugs 40/7 niels. Called flugs 40/7 niels. Called flugs 300# h. Cut fluid, ISI 0 sand slugs, 600 # 16/30 Daniels 1960'. TIH to b	# total. ST .25# 16/3 sh, Cut fluid ISIP= 70, 400# total. ST . sh, cut fluid, ISIP= 8 ttl. ST .5# 16/30 I P = 671 psi. Perf of 0# total. ST .25# 1 , Called flush, Cut id collars. PU tubin ottom. Tagged @ 2 Hung HH. RDM	30 Daniels, ST .5# 16/30 -251 psi. Perf'd 1192'5# 16/30 Daniels, ST 1# -1501 psi. Perf'd 1123'-Daniels, ST 1# 16/30 11054'-1058', 1024'- 6/30 Daniels, ST .5# 16/30 fluid, ISIP = 1006 psi. ag & TIH. Tagged 1 st plug 2520'/ Cleaned to 2665'	
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