

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210		2. OGRID Number 25575
		3. API Number 30-025-39309
4. Property Code 37532	5. Property Name CINDERELLA BMY	6. Well No. 001

7. Surface Location

UL - Lot B	Section 29	Township 09S	Range 35E	Lot Idn B	Feet From 990	N/S Line N	Feet From 1650	E/W Line E	County LEA
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8. Pool Information

JENKINS,DEVONIAN	33930
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 4174
14. Multiple N	15. Proposed Depth 12660	16. Formation Devonian	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method:				
Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	2200	425	0
Int1	12.25	9.625	40	4100	1325	0
Prod	8.75	7	26	12660	1425	3600

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Devonian and intermediate formations. Approximately 400' of surface casing will be set and cemented to surface. Intermediate casing will be set at 4100' and cemented back to surface. If commercial, production casing will be ran to TD and cemented, perforated, and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>. Printed Name: Electronically filed by Monti Sanders Title: Email Address: montis@ypcnm.com Date: 12/12/2008 Phone: 575-748-4244	OIL CONSERVATION DIVISION
	Approved By: Paul Kautz
	Title: Geologist
	Approved Date: 1/6/2009 Expiration Date: 1/6/2011
	Conditions of Approval Attached

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

Form C-102
 Permit 84404

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39309	2. Pool Code 33930	3. Pool Name JENKINS;DEVONIAN
4. Property Code 37532	5. Property Name CINDERELLA BMY	6. Well No. 001
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 4174

10. Surface Location

UL - Lot B	Section 29	Township 09S	Range 35E	Lot Idn	Feet From 990	N/S Line N	Feet From 1650	E/W Line E	County LEA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 12/12/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 11/24/2008

Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: CINDERELLA BMY #001

API: 30-025-39309

Created By	Comment	Comment Date
clif	MUD PROGRAM: 0 to 400' with Fresh Water Gel; 400' to 2190' with Fresh Water; 2190' to 4100' with Red Bed Mud/Oil; 4100' to 7600' with Cut Brine; 7600' to 11170' with SW Gel/Starch; 11170' to 11710' with SW Gel/Starch/4-6% KCL; 11710' to 12660' with SW Gel/Starch/4-6% KCL.	10/30/2008
clif	BOPE PROGRAM: A 5000 psi BOPE will be installed on the 9 5/8" casing and tested daily as to operational	10/30/2008
clif	Sources at Yates Petroleum Corporation has relayed information to me that they do not anticipate any H2S and there is no need for a contingency plan under the OCD's minimum requirements per Rule 118.	10/30/2008
clif	The new C-144 that reflects rule changes effective June 16,2008 will be submitted via fax and a hard copy will be mailed to the appropriate OCD district office (reserve pit).	10/30/2008
DMULL	OCD has received for, C-144 "Pit Registration". OCD Permit Number P1-00817.	1/6/2009

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575

Well: CINDERELLA BMY #001

API: 30-025-39309

OCD Reviewer	Condition
pkautz	Surface casing must be set top rustler anhydrite