<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C-101 Permit 87687

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TEIGHT TO DIGIES, ICE ENTERS, DEEL E.	, recognition, one important	
1.	Operator Name and Address	2. OGRID Number	
BURLINGTON RE	14538		
271070	401 E. 30TH STREET MINGTON , NM 87402	3. API Number	
TAN	1911140 1014 , 19191 87402	30-045-34888	
4. Property Code	5. Property Name	6. Well No.	
6882	ZELLA CALLOWAY	001M	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	3	30N	11W	1	955	N	766	E	SAN JUAN

8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
BLANCO-MESAVERDE (PRORATED GAS)	72319

Additional Well Information

9. Work Type 10. Well Type New Well GAS			11. Cable/Rotary		ase Type vate	13. Ground Level Elevation 5757
14. Mültiple Y	15. Proposed Depth 6894				ontractor	18. Spud Date
Depth to Ground water			Distance from nearest fr	esh water well		Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System		mils thick	Clay Pit Volume:	bbls Drilling Meth Fresh Water		Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	12.25	9.625	32.3	200	159	0		
Int1	8.75	7	20	4000	949	0		
Prod	6.25	4.5	10.5	6894	398	3900		

Casing/Cement Program: Additional Comments

The cement & casing design falls under Type 3 of the Master Plan. The cement is shown in cubic feet instead of sx. The C144 for the pit will be filed and approved before the well is spud. The directional drill plan will be submitted separately.

Proposed Blowout Prevention Program

3	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Charlie Penrin			
Printed Name: Electronically filed by Tracey N Monroe	Title: District Supervisor			
Title: Regulatory Assistant	Approved Date: 1/7/2008 Expiration Date: 1/7/2010			
Email Address: monrotn@conocophillips.com				
Date: 1/2/2009 Phone: 505-326-9752	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 87687

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	l Name		
30-045-34888	71599 BASIN DAKOTA (I		(PRORATED GAS)	
4. Property Code	5. Property 1	6. Well No.		
6882	ZELLA CALL	ZELLA CALLOWAY		
7. OGRID No.	8. Operator 1	8. Operator Name		
14538	BURLINGTON RESOURCES O	IL & GAS COMPANY LP	5757	

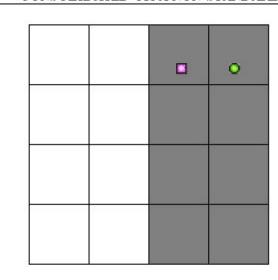
10. Surface Location

1	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
ļ,	A	3	30N	11W	1	955	N	766	E	SAN JUAN	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	3	30N	11W	2	955	N	1930	E	SAN JUAN
0.755.00	cated Acres 9.24	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tracey N Monroe Title: Regulatory Assistant

Date: 1/2/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David R. Russell Date of Survey: 7/31/2008 Certificate Number: 10201 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 87687

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	LDD Do cillion in D inc.	CELICE DEDICITION ID.	•••	
1. API Number	2. Pool Code	2. Pool Code 3. Pool		
30-045-34888	72319	DE (PRORATED GAS)		
4. Property Code	5. Proper	5. Property Name		
6882	ZELLA CA	ZELLA CALLOWAY		
7. OGRID No.	8. Operat	8. Operator Name		
14538	BURLINGTON RESOURCES	OIL & GAS COMPANY LP	5757	

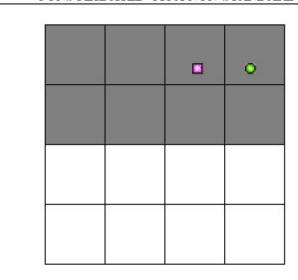
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E-Signed By: Tracey N Monroe Title: Regulatory Assistant

Date: 1/2/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David R. Russell Date of Survey: 7/31/2008 Certificate Number: 10201

Permit Comments

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: ZELLA CALLOWAY #001M

API: 30-045-34888

Created By	Comment	Comment Date
SHAYDEN	Mineral ownership is Private.	1/5/2009

Permit Conditions of Approval

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: ZELLA CALLOWAY #001M

API: 30-045-34888

OCD Reviewer	Condition
SHAYDEN	A complete C-144 must be submitted to, and approved by, the NM OCD for: a pit, closed loop system, below grade tank, or proposed alternative method, pursuant to NMOCD part 16.15.17, prior to the use or construction of the above applications.
SHAYDEN	Will require a directional survey with the C-104