State of New Mexico

Form C-101 Permit 89166

73280

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	ator Name and Address	2. OGRID Number
	PRODUCTION COMPANY, LP	6137
	0 N Broadway ma City , OK 73102	3. API Number
Oldino	Ma Ony , OK 75102	30-015-36973
4. Property Code	5. Property Name	6. Well No.
302209	BURTON FLAT DEEP UNIT	046

7. Surface Location

T	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	2	215	27E	9	660	N	700	E	EDDY

8. Pool Information

BURTON FLAT;MORROW (PRO GAS)

Additional Well Information

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9. Work Type New Well	(1) 1) 1) 1) 1) 1) 1) 1) 1) 1) 1) 1) 1) 1		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3201		
14. Montiple N			16. Formation Morrow	18. Spud Date 3/15/2009			
Depth to Ground	Depth to Ground water			Distance from nearest fresh water well			
ht: Liner: Synthetic Closed Loop Syste	m [mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water ⊠ Brine	Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	620	610	
Int1	12.25	9.625	40	2760	1250	
Prod	8.75	5.5	17	11700	2205	2100

Casing/Cement Program: Additional Comments

13 3/8 w/610 sx Cl C + 1/4 lb/sx Cello Flake; 9 5/8 w/1250 sx Cl C + 1/4 lb/sx Cello Flake; 5 1/2 w/2205 sx Cl C + 1/4 lb/sx Cello Flake Mud: 0-620' fresh water/gel, 8.4-9.4, 32-34 N/C wtr loss; 620'-2760' brine, 9.7-10.0, 28-30 NC wtr loss; 2760'-11700' fresh water, 8.3-10.5, 28-40, NC/9cc water loss.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Pipe	5000	5000	
Blind	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves				
Printed Name: Electronically filed by Randy Bolles	Title: District Geologist				
Title:	Approved Date: 3/2/2009 Expiration Date: 3/2/2011				
Email Address: randy.bolles@dvn.com					
Date: 2/11/2009 Phone: 405-228-8588					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 89166

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	CEEE EGGITTOTTE E	or brb. c				
1. API Number	2. Pool Code	3. Pool Name				
30-015-36973	73280	BURTON FLAT;MORROW (PRO GAS)				
4. Property Code	5. Property 1	Name	6. Well No.			
302209	BURTON FLAT	046				
7. OGRID No.	8. Operator 1	Name	9. Elevation			
6137	DEVON ENERGY PRODUC	TION COMPANY, LP	3201			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	2	21S	27E	1	660	N	700	E	EDDY

11. Bottom Hole Location If Different From Surface

	ALI DOVINGE LEVEL DE L'ANDRE LE DESCRIPTION DE L'ANDRE											
UL - Lot	Section	Tov	<i>m</i> nship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
100000000000000000000000000000000000000	cated Acres		13. J	oint or Infill		14	. Consolidation (Code	15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles

Title:

Date: 2/11/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 1/6/2009 Certificate Number: 7977

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: BURTON FLAT DEEP UNIT #046

API: 30-015-36973

Created By	Comment	Comment Date
YSASAS	Depth to ground water is 50 feet or more, but less than 100 feet, distance to surface water is approximately 1000 feet; well is not in the wellhead protection area. A nearby gas analysis and C-102 will be mailed.	1/29/2009
YSASAS	Closed loop system to be utilized. Form C-144 CLEZ to be provided via e-mail.	1/29/2009
YSASAS	BFDU 46 is a N/2 spacing unit; 314.62 acres. Composed of lease L-2766 & L-6523.	1/29/2009
YSASAS	Per NMOCD Website acreage for L-2766 & L-6523 is 274.62 acres. Per Devon Landman and verification with Donna Mulls at Hobbs, NM NMOCD office; N/2 spacing unit is comprised of Lots 1-8. Acreage corrected on C-102 from 314.62 to 274.62.	2/4/2009
YSASAS	See Contingency 7" Intermediate Casing with 4 1/2" Liner in separate word document.	2/11/2009
JVREEVES	Need a NSP from Santa Fe due to acreage	2/18/2009
JVREEVES	Hold ⇔104 until NSL received	3/2/2009