

1. Operator Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210		2. OGRID Number 25575
		3. API Number 30-015-37060
4. Property Code 34827	5. Property Name EXAMPLE BEW COM	6. Well No. 001H

UL - Lot P	Section 23	Township 17S	Range 23E	Lot Idn P	Feet From 660	N/S Line S	Feet From 990	E/W Line E	County EDDY
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Wildcat Wolfcamp	
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9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3938
14. Multiple N	15. Proposed Depth 7944	16. Formation Wolfcamp	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> miles thick    Clay <input type="checkbox"/> Pit Volume:      bbls    Drilling Method:				
Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	400	
Int1	12.25	8.625	24	1300	575	
Prod	7.875	5.5	17	7944	1250	

Yates Petroleum Corporation proposes to drill and test the Wolfcamp/intermediate formations. Approximately 350' of surface casing will be set and cement circulated. Intermediate casing will be set at 1,300'; cement circulated to the surface. Production will be set at 7,944'. Pilot hole will be drilled to 4,800'. Well will then be plugged back and kicked off at approximately 4,041' at 12 degrees per 100' to 7,944' MD with a TVD of 4,516'. Penetration point of producing formation encountered at 660' FSL and 1468' FEL, 23-17S-23E. Deepest TVD of the well will be in the pilot hole @ 4,800'. Deepest TVD in the lateral will be 4,518'.

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

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Phone: 575-748-4244

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102  
 Permit 94941

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37060	2. Pool Code	3. Pool Name Wildcat Wolfcamp
4. Property Code 34827	5. Property Name EXAMPLE BEW COM	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3938

10. Surface Location

UL - Lot P	Section 23	Township 17S	Range 23E	Lot Idn	Feet From 660	N/S Line S	Feet From 990	E/W Line E	County EDDY
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11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 23	Township 17S	Range 23E	Lot Idn M	Feet From 660	N/S Line S	Feet From 660	E/W Line W	County EDDY
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*  
  
 E-Signed By: Monti Sanders  
 Title:  
 Date: 4/30/2009

**SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*  
  
 Surveyed By: Herschell Jones  
 Date of Survey: 4/7/2005  
 Certificate Number: 3640

## Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: EXAMPLE BEW COM #001H

API: 30-015-37060

Created By	Comment	Comment Date
MSANDERS	MUD PROGRAM: 0-350' Fresh Water Gel; 350'-1,300' Fresh Water; 1,300'-3,500' Cut Brine; 3,500'-4,800' Cut Brine; (Horizontal Section) 4,041'-7,944' Cut Brine.	4/30/2009
MSANDERS	BOPE PROGRAM: A 3000# psi BOPE system will be installed on the 8 5/8" casing and tested daily for operational.	4/30/2009
MSANDERS	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from surface to TD to meet OCD's minimum requirements for the submission of a contingency plan per Rule 118.	4/30/2009
MSANDERS	C-144 to follow by mail.	4/30/2009