State of New Mexico

Form C-101 Permit 92784

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

AFFLICATION FOR	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLOGBACK, OR ADD A ZONE							
1.	1. Operator Name and Address							
CC	229137							
l M	550 W TEXAS MIDLAND , TX 79701							
1	WIDLAND, TA 79701							
4. Property Code	5. Property Name	6. Well No.						
302591	YUCCA STATE	012						

7. Surface Location

38	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	F	16	17S	31E	F	2350	N	2310	W	EDDY

8. Pool Information

FREN; GLORIETA-YESO	26770
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Additional Well Information

	501	THE TOTAL THE THE	112021	The state of the s		
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3799		
14. Montriple N	15. Proposed Depth	15. Proposed Depth 16. Formation 6600 Yeso Formation		18. Spud Date 8/31/2009		
Depth to Ground		Distance from nearest fresh water v	7ell	Distance to nearest surface water		
110		> 1000	> 1000			
ii: Liner: Synthetic D Closed Loop System			Drilling Method: Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	450	475	0
Int1	11	8.625	32	1800	600	0
Prod	7.875	5.5	17	6600	1000	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 450' w/fr water mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill a 11" hole to 1800'w/or mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill a 7-7/8" hole to 6600'w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate.

Proposed Blowout Prevention Program

100	Troposed Biomode Trevendon Trogram									
	Туре	Working Pressure	Test Pressure	Manufacturer						
	DoubleRam	2000	2000							

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached) alternative OCD-approved plan $\overline{\Box}$.	Approved By: Jacqueta Reeves					
Printed Name: Electronically filed by Diane Kuykendall	Title: District Geologist					
Title: Regulatory Analyst	Approved Date: 5/28/2009 Expiration Date: 5/28/2011					
Email Address: dkuykendall@conchoresources.com						
Date: 5/26/2009 Phone: 432-683-7443						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Azzec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 92784

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

VV	ELL LOCATION AND ACK	EAGE DEDICATION FLAT				
1. API Number	2. Pool Code	2. Pool Code 3. Pool Name				
30-015-37103	26770	FREN; GLORIETA-YESO				
4. Property Code	5. Property	Name 6. Well No.				
302591	YUCCA S	TATE 012				
7. OGRID No.	8. Operato	Name 9. Elevation				
229137	COG OPERA	TING LLC 3799				

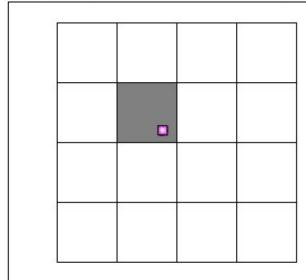
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	16	17S	31E		2350	N	2310	w	EDDY

11. Bottom Hole Location If Different From Surface

	11: Develor field Detailed in Date of the Field											
UL - Lot	Section	Townsh	P	Range	Lot	Idn	Feet From	N/S L	.ine	Feet From	E/W Line	County
0.7571.0755.75	ated Acres		13	Joint or Infill		14	. Consolidation	Code	15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 5/26/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 5/18/2009 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: YUCCA STATE #012

API: 30-015-37103

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	5/26/2009