State of New Mexico

Form C-101 Permit 97491

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBO	tor Name and Address DB ENERGY CORP	2. OGRID Number 14049	
(2) Van (2) (3)	O BOX 227 A , NM 882110227	3. API Number 30-015-37119	
4. Property Code 34898	5. Property Name CTA STATE COM	6. Wett No. 002	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	32	188	30E	L	1980	S	660	W	EDDY

8. Pool Information

TURKEY TRACK; MORROW, NORTH (GAS)

86500

Additional Well Information

9. Work Type New Well	VOX.588	eii Type AS	11. Cable/Rota	ry	12. Lease Type State	13. Ground Level Elevation 3405
14. Multiple N	20.000	osed Depth 2300	16. Formati Morrow		17. Contractor	18. Spud Date 7/16/2009
Depth to Ground	water		Distance from neare	st fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System	m	mils thick	Clay Pit Volume:		illing Method: sh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	3400	700	0
Prod	7.875	5.5	17	12300	1050	3400

Casing/Cement Program: Additional Comments

Plan to drill 17.5 hole to 400 with fresh water, set 13.375 casing, cement with 400 sacks, TOC 0. Drill 12.25 hole to 3400' with brine water, set 9.625 casing, cement with 700 sacks, TOC 0. Drill 7.875 hole to 12,300 with cut brine, set 5.5 casing, cement with 1050 sacks, TOC 3400.

Proposed Blowout Prevention Program

<u> </u>			6.0
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves					
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist					
Title: Production Manager	Approved Date: 6/17/2009	Expiration Date: 6/17/2011				
Email Address: production@marbob.com						
Date: 6/16/2009 Phone: 575-748-3303						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name		
30-015-37119	86500	K;MORROW, NORTH (GAS)		
4. Property Code	5. Property Name		6. Well No.	
34898	CTA STATE COM		002	
7. OGRID No. 14049	8. Operator Name MARBOB ENERGY CORP		9. Elevation 3405	

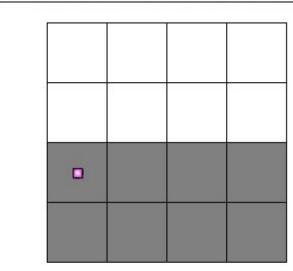
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	32	188	30E		1980	S	660	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Ran	ge	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	1	3. Joint or	Infi11		14. Consolidation Code 15. Order		15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

Permit 97491

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 6/16/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 6/8/2009 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: CTA STATE COM #002

API: 30-015-37119

Created By	Comment	Comment Date
MARBOB4	We plan to complete this well in the Chester which is sweet and we don't anticipate cutting any formations that contain H2S gas during the drilling of the above referenced well. Therefore, we do not believe that an H2S contingency plan is necessary.	6/16/2009