State of New Mexico

Form C-101 Permit 98000

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBO	or Name and Address B ENERGY CORP	OGRID Number 14049		
PO BOX 227		3. API Number		
ARTESIA , NM 882110227		30-015-37143		
4. Property Code	5. Property Name	6. Wett No.		
37737	NERVOUS HORZ COM	002H		

7. Surface Location

UL - Lo	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	188	31E	A	330	N	530	E	EDDY

8. Pool Information

LUSK:BONE SPRING, NORTH	41450

Additional Well Information

9. Work Type New Well	OIL		11. Cable/Rotary	13. Ground Level Elevation 3500 18. Spud Date 7/24/2009	
14. Multiple N			16. Formation 1st Bone Spring S		
Depth to Ground	water		Distance from nearest f	resh water well	Distance to nearest surface water
Liner: Synthetic Closed Loop Syste		mils thick (Clay Pit Volume:	bbls Drilling Method:	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	925	650	0
Int1	12.25	9.625	36	3000	600	700
Prod	7.875	5.5	17	13000	900	4500

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 925 ft with fresh water, run 54.5 lb 13 3/8 inch csg and set at 925 ft with 650 sx cmt, TOC 0; drl 12 1/4 inch hole to 3000 ft with brine water, run 36 lb J-55 9 5/8 inch csg and set at 3000 ft with 600 sx cmt, TOC 700; drl 7 7/8inch hole to 13000 ft with cut brine water, run 5 1/2 inch 17 lb N80-P110 csg and set at 13000 ft with 900 sx cmt, TOC 4500.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer								
DoubleRam	3000	3000	Cameron								

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Jacqueta Reeves				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist				
Title: Production Manager	Approved Date: 6/29/2009 Expiration Date: 6/29/2011				
Email Address: production@marbob.com	2.73				
Date: 6/24/2009 Phone: 575-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 98000

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACK	LAGE DEDICATION I	UAI		
API Number	2. Pool Code 3. Pool Name				
30-015-37143	41450	LUSK;BONE SPRING, NORTH			
4. Property Code	5. Property Name		6. Well No.		
37737	NERVOUS HORZ COM		002H		
7. OGRID No.	8. Operator	Name	9. Elevation		
14049	MARBOB ENE	RGY CORP	3500		

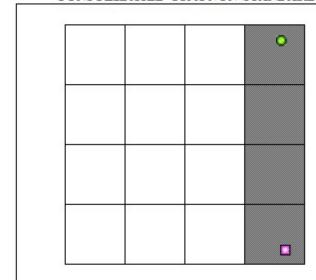
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	36	188	31E	Manage 1	330	N	530	E	EDDY	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	36	188	31E	P	330	S	430	E	EDDY	
7.5.00 St. 10.00	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 6/24/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 6/16/2009 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: NERVOUS HORZ COM #002H

API: 30-015-37143

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	6/24/2009