State of New Mexico

Form C-101 Permit 100869

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBOB	Name and Address ENERGY CORP	OGRID Number 14049	
Charles and the second	BOX 227 , NM 882110227	3. API Number 30-015-37239	
4. Property Code 37798	5. Property Name SAUSAGE SWD	6. Wett No. 001	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	7	25S	30E	G	2310	N	1650	E	EDDY

8. Pool Information

SWD:BONE SPRING	96095
5 WD, DOILE SERVING	70075

Additional Well Information

	100	and the second second	Tuditional Well 1	HIOIMATION		
9. Work Type New Well			11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3182	
I STORY OF THE STORY			16. Formation Bone Spring	18. Spud Date 9/19/2009		
Depth to Ground			Distance from nearest fresh water well		Distance to nearest surface water	
it: Liner: Synthetic Closed Loop Syste		mils thick C	ay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	725	500	0
Int1	11	8.625	24	3450	700	0
Prod	7.875	5.5	17	7400	700	3200

Casing/Cement Program: Additional Comments

Plan to drill 17 1/2 inch hole to 725' with fresh water, set 13 3/8 inch casing, cement with 500 sk, TOC 0. Drill 11 inch hole to 3450' with brine, set 8 5/8 inch casing, cement with 700 sk, TOC 0. Drill 7 7/8 inch hole to 7400' with cut brine, set 5 1/2 inch casing, cement with 700 sk, TOC 3200'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves Title: District Geologist				
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist				
Title: Production Manager	Approved Date: 8/26/2009	Expiration Date: 8/26/2011			
Email Address: production@marbob.com					
Date: 8/19/2009 Phone: 575-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

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Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37239	2. Pool Code 96095	3. Pool Name SWD;BONE SPRING
4. Property Code 37798	5. Property Nar SAUSAGE SV	
7. OGRID No. 14049	8. Operator Nar MARBOB ENERG	

10. Surface Location

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	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	G	7	25S	30E	1.1	2310	N	1650	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

Form C-102

Permit 100869

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 8/19/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/14/2009 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: SAUSAGE SWD #001

API: 30-015-37239

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/18/2009