State of New Mexico

Form C-101 Permit 101106

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARB	ator Name and Address OB ENERGY CORP	2. OGRID Number 14049	
	PO BOX 227 IA , NM 882110227	3. API Number 30-015-37254	
4. Property Code 37805	5. Property Name DOWN SOUTH STATE COM	6. Well No. 002	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	19	26S	28E	H	1980	N	330	E	EDDY

8. Pool Information

HAY HOLLOW:BONE SPRING 3

Additional Well Information

	161		Traditional II chi Intolli	III III II		
9. Work Type New Well			11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3046	
14. Multiple N	26.2000	osed Depth	16. Formation Bone Spring			
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water	
t: Liner: Synthetic Closed Loop Syste	m 「	mils thick Cl	ay Pit Volume: bbl	s Dritting Method: Fresh Water X Brine D	rieset/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2300	600	0
Prod	7.875	5.5	17	10500	750	2000

Casing/Cement Program: Additional Comments

Plan to drill 17 1/2 hole to 400' with fresh water, set 13 3/8 casing cement with 400 sk toc 0. Drill 12 1/4 hole to 2300 with Brine water, set 9 5/8 casing cement with 600 sk cement toc 0. Drill 7 7/8 pilot hole to 9400' with cut Brine run electric logs then plug back and drill Horizontal at TVD of 6550 to new BHL run 5 1/2 casing, cement with 750 sk cement TOC 2000

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Jacqueta Reeves				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist				
Title: Production Manager	Approved Date: 9/2/2009 Expiration Date: 9/2/2011				
Email Address: production@marbob.com	277				
Date: 8/25/2009 Phone: 575-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 101106

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name	
30-015-37254	30215	HAY HOLLOW;BONE SPRING		
4. Property Code	5. Property	Name	6. Well No.	
37805	DOWN SOUTH STATE COM		002	
7. OGRID No.	8. Operator	Name	9. Elevation	
14049	MARBOB ENE	RGY CORP	3046	

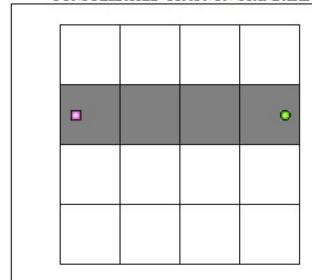
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	19	26S	28E	In the second of	1980	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	19	26S	28E	2	1980	N	330	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 8/25/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald J. Eidson Date of Survey: 8/4/2009 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: DOWN SOUTH STATE COM #002

API: 30-015-37254

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/21/2009