State of New Mexico

Form C-101 Permit 104947

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address DDUCTION COMPANY, LP	OGRID Number 6137	
	Broadway City , OK 73102	3. API Number 30-025-39575	
4. Property Code 30884	5. Property Name THISTLE UNIT	6. Wett No. 013H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	22	238	33E	M	660	S	1310	W	LEA

8. Pool Information

JOHNSON RANCH; WOLFCAMP (GAS) 79335

Additional Well Information

9. Work Type New Well	15.000	ii Type AS		11. Cable/Rotary	12.	Lesse Type State	 Ground Level Elevation 3699
14. Multiple N	- FART 188	osed Depth 5750		16. Formation Wolfcamp	17	7. Contractor	18. Spud Date 1/1/2010
Depth to Ground	water		D	istance from nearest	fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	m [mils thick	Clay	Pit Volume:	bbls Drilling M Fresh Wat		Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1355	1070	0
Int1	12.25	9.625	40	5300	1555	0
Int2	8.75	7.625	39	13000	910	4800
Prod	6.5	5	23.2	16750	420	12700

Casing/Cement Program: Additional Comments

Cmt 13 3/8" with Lead 770 sx 35:65 Poz Premium Plus C; yield 1.96 cf/sx. Tail with 300 sx Prem Plus C; yield 1.35 cf/sx. Cmt 9 5/8" with Lead 1255 sx 50:50 Poz Prem Plus C; yield 2.24 cf/sx. Tail with 300 sx 60:40 Prem Plus C; yield 1.37 cf/sx. Cmt 7 5/8" 1st stage: Lead 220 sx 50:50 Poz; yield 2.3 cf/sx. Tail with 335 sx 15:61:11 Prem Plus C; yield 1.56 cf/sx DV tool at ~8000'. 2nd stage: Lead 205 sx 35:65 Poz Class H; yield 1.95 cf/sx. Tail with 150 sx 60:40 Poz Class H; yield 1.34 cf/sx. Cmt 5" liner with 420 sx 50:50 Poz H; yield 1.27 cf/sx. Mud program: 0-1355', 8.4-9.0, visc 32-34, N/C fluid loss, FW/Gel. 1355-5300', 8.8-9.2, visc 28-30, N/C, Brine. 5300-9000', 8.6-9.0, visc 28, N/C, Brine. 9,000-13,000', 9.0-10.5, visc 32-40, NC-12cc, Brine, 13,000'-16,759', 10-13, visc 33-50, 9-12cc, Polymer/Brine.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
DoubleRam 5000		5000	
Hydril	5000	5000	

I hereby certify that the information given above is t of my knowledge and belief. I further certify that the drilling pit will be cons	er en	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit, or a OCD-approved plan.		Approved By: Paul Kautz			
Printed Name: Electronically filed by Rand	y Bolles	Title: Geologist			
Title:		Approved Date: 11/23/2009	Expiration Date: 11/23/2011		
Email Address: randy.bolles@dvn.com			** **		
Date: 11/16/2009 Phone: 40	05-228-8588	Conditions of Approval Attac	hed		

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name Johnson Ranch; Wolfd	amn (Gas)	
	79335	· · · · · · · · · · · · · · · · · · ·	•	
Property Code	Property Name Well Number			
30884	THISTLE UNIT 13H			
OGRID No.	Operator Name Elevation			
6137	DEVON ENERGY PRO	DUCTION COMPANY LP	3699'	

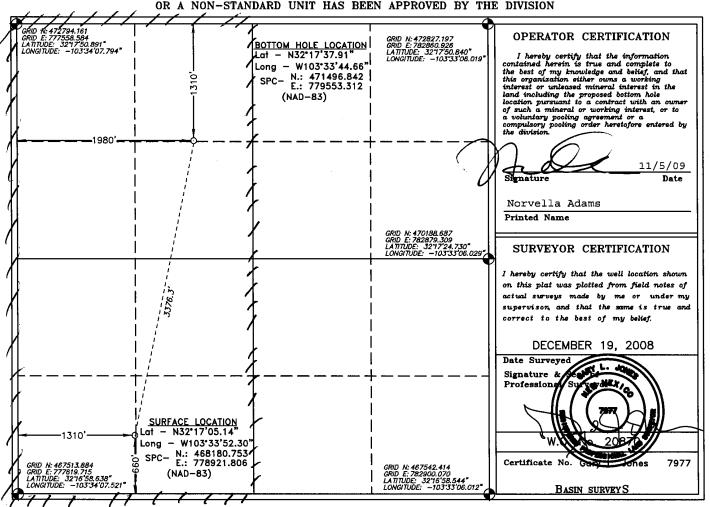
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	22	23 S	33 E		660	SOUTH	1310	WEST	LEA

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	22	23 S	33 E		1310	NORTH	1980	WEST	LEA
Ī	Dedicated Acres Joint or Infill Consolidation Code		Code Or	ler No.						
	320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: THISTLE UNIT #013H

API: 30-025-39575

Created By	Comment	Comment Date
DMULL	OCD is returning this intent to drill for corrections. Please check footage of the surface and bottomhole that you have ONLINE. They are different to the one's that are on the C-102 tif. After corrections are made you may resubmit.	11/16/2009
DMULL	OCD Hobbs has received form C-144 "Pit Registration". OCD Permit Number P1-01513.	11/23/2009
DMULL	OCD Hobbs has received form C-102 hard copy of well location and bottomhole location. 320 acres, W/2	11/23/2009

Permit Conditions of Approval Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137 Well: THISTLE UNIT #013H

API: 30-025-39575

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104