State of New Mexico

Form C-101 Permit 107317

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBO	r Name and Address B ENERGY CORP	OGRID Number 14049	
C. (A. C.) (2. (A.	0 BOX 227 . , NM 882110227	3. API Number 30-015-37497	
4. Property Code 37993	5. Property Name DAISY STATE COM	6. Wett No. 001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	31	25S	28E	P	660	S	330	E	EDDY

8. Pool Information

WC-Bonespring	
W C;Bonespring	

Additional Well Information

9. Work Type	10. Wett Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation	
New Well	OIL		State	3020	
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date	
N	11100	Bone Spring		1/30/2010	
Depth to Ground	water	Distance from nearest fi	esh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2300	600	0
Prod	7.875	5.5	17	11100	750	2000

Casing/Cement Program: Additional Comments

Plan to drill 17 1/2 hole to 400' with fresh water, set 13 3/8 casing cement with 400 sk toc 0. Drill 12 1/4 hole to 2300 with Brine water, set 9 5/8 casing cement with 600 sk cement toc 0. Drill 7 7/8 pilot hole to 9400' with cut Brine run electric logs then plug back and drill Horizontal at TVD of 6550 to new BHL run 5 1/2 casing, cement with 750 sk cement TOC 2000

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer								
DoubleRam	3000	3000	Cameron								

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reev	res			
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist				
Title: Production Manager	Approved Date: 1/19/2010	Expiration Date: 1/19/2012			
Email Address: production@marbob.com					
Date: 12/31/2009 Phone: 575-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 107317

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37497	2. Pool Code	3. Pool Name WC;Bonespring
4. Property Code 37993	5. Property Name DAISY STATE CO	
7. OGRID No. 14049	8. Operator Name MARBOB ENERGY	9. Elevation CORP 3020

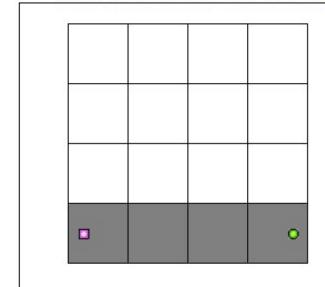
10. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	31	25S	28E	1.	660	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 31	Township 25S	Range 28E	Lot Idn	Feet From 660	N/S Line	Feet From 330	E/W Line W	County
M 12. Dedi	cated Acres	1000	oint or Infill	14	. Consolidation	Code		15. Order No.	EDD1
16	0.04								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager Date: 12/31/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald J. Eidson Date of Survey: 12/16/2009 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: DAISY STATE COM #001H

API: 30-015-37497

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	12/30/2009