District I State of New Mexico Form C-103 1625 N. French Dr., Hobbs, NM 88240 Permit 107727 Energy, Minerals and Natural Resources Phone:(505) 393-6161 Fax:(505) 393-0720 WELL API NUMBER Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 30-015-36998 Phone:(505) 748-1283 Fax:(505) 748-9720 1220 S. St Francis Dr. Santa Fe, NM 87505 Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No. Phone:(505) 476-3470 Fax:(505) 476-3462 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name PLU PIERCE CANYON 5 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE 8. Well Number 1. Type of Well:O 001H 2. Name of Operator 9. OGRID Number CHESAPEAKE OPERATING, INC. 147179 3. Address of Operator 10. Pool name or Wildcat P. O. BOX 18496, OKLAHOMA CITY, OK 731540496 4. Well Location Unit Letter P feet from the 350 feet from the S tine and 350 Township 25S Range 30E NMPM County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3243 GR Pit or Below-grade Tank Application or Closure Pit Type _____ Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water_ __ mi1 bbls; Construction Material Below-Grade Tank: Volume____ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT JOB Other: Other: Drilling/Cement X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled to 3730'& set 9 5/8", 40#, J-55 casing. Cement, lead w/800 sxs @ 10.2 ppg, 2.07 yield and tail w/310 sxs 14.2 ppg, 1.37 yld of Class "C" cement. Circ 158 sxs to surface. WOC. Test BOP & chk manifolds. Test casing to 1500 psi for 30 min. On 01/12/2010 @ 20:30 hours drill out from intermediate casing.1/2/2010 Spudded well. Casing and Cement Program Est Dpth Sacks Yield Class Csg Weight Grade Est Size Ib/ft Grade TOC String Fluid Type Hole 1" Pres Pres Open Date Dpth Held Drop Hole Size Size 48 H-40 900 1.34 C 01/03/10 Surf FreshWater 17.5 13.375 0 695 1200 0 N 01/11/10 Int1 12.25 9.625 40 J-55 0 3730 1121 2.07 Lite Crete 1500 Brine 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗆 , a general permit 🗀 or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed TITLE Sr. Regulatory Compliance Specialist DATE 1/13/2010

TITLE District Geologist

Type or print name Bryan Arrant

Jacqueta Reeves

For State Use Only: APPROVED BY: E-mail address bryan.arrant@chk.com Telephone No. 405-935-3782

DATE 1/25/2010 8:33:25 AM