## State of New Mexico

#### Form C-101 Permit 106311

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG O	r Name and Address PERATING LLC	OGRID Number     229137		
550 W TEXAS		3. API Number		
MIDLAND, TX 79701		30-015-37577		
4. Property Code	5. Property Name	6. Wett No.		
302497	G J WEST COOP UNIT	304		

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	28	17S	29E	C	895	N	1650	W	EDDY

#### 8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	97558

## Additional Well Information

	93	Traditional II car ratoral	uvion.		
9. Work Type New Well	10. Well Type OIL	11. Cable Rotary	12. Lesse Type State	13. Ground Level Elevation 3586	
14. Multiple N	15. Proposed Depth 5550	16. Formation Yeso Formation	17. Contractor	18. Spud Date 2/28/2010	
Depth to Ground	water	Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000	
Pit: Liner: Synthetic Closed Loop Syste		Clay Pit Volume: 5000 bbls	Drilling Method:	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	48	350	400	0				
Int1	11	8.625	24	850	400	0				
Prod	7.875	5.5	17	5550	900	0				

## Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 350' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 850' w/br mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 5550' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

**Proposed Blowout Prevention Program** 

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Geologist				
Title: Regulatory Analyst	Approved Date: 2/10/2010 Expiration Date: 2/10/2012				
Email Address: dkuykendall@conchoresources.com					
Date: 1/25/2010 Phone: 432-683-7443					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	GJ;7RVS-Q	3. Pool Name
30-015-37577	97558		N-GB-GLORIETA-YESO
4. Property Code	5. Propert		6. Well No.
302497	G J WEST CO		304
7. OGRID No.	8. Operato		9. Elevation
229137	COG OPERA		3586

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	28	17S	29E		895	N	1650	W	EDDY

## 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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## OPERATOR CERTIFICATION

Form C-102

Permit 106311

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 1/25/2010

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/15/2010 Certificate Number: 3239

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #304

API: 30-015-37577

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/8/2009