# State of New Mexico

Form C-101 Permit 108951

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| Operator Nam     MACK ENE |                              | 2. OGRID Number<br>13837      |  |  |
|---------------------------|------------------------------|-------------------------------|--|--|
| PO BO<br>ARTESIA ,        |                              | 3. API Number<br>30-025-39672 |  |  |
| 4. Property Code          | 5. Property Name             | 6. Wett No.<br>013            |  |  |
| . Property Code<br>33654  | 5. Property Name B LEE STATE |                               |  |  |

### 7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| E        | 7       | 188      | 35E   | 2       | 2310      | N        | 330       | W        | LEA    |

#### 8. Pool Information

| VACUUM:BLINEBRY 618 |
|---------------------|
|---------------------|

### Additional Well Information

|  | 561             |            | IZUUITIVZUI II CII ZZ      |  |                                    |  |
|--|-----------------|------------|----------------------------|--|------------------------------------|--|
| 9. Work Type<br>New Well               | 10. Weti<br>OII |            | 11. Cable/Rotary           | 12. Lease Type<br>State                    | 13. Ground Level Elevation<br>3976 |  |
| 14. Multiple<br>N                      | 15. Propo       | sed Depth  | 16. Formation<br>Blinebry  | 17. Contractor                             | 18. Spud Date<br>3/1/2010          |  |
| Depth to Ground<br>85                  | water           |            | Distance from nearest free | sh water well                              | Distance to nearest surface water  |  |
| it: Liner: Synthetic Closed Loop Syste |                 | mils thick | Clay Pit Volume:           | bbls Dritting Method:<br>Fresh Water Brine | Diesel/Oil-based Gas/Air           |  |

19. Proposed Casing and Cement Program

| Type | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 12.25     | 8.625       | 24               | 1600          | 800             | 0             |
| Prod | 7.875     | 5.5         | 17               | 7500          | 2100            | 0             |

## Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4 hole to 1600', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 7500' test Blinebry formation, run 5 1/2 casing and cement. Note: On production string a hole caliper will be run and will figure cement with excesss, attempt to circulate.

Proposed Blowout Prevention Program

| Туре      | Working Pressure | Test Pressure | Manufacturer |
|-----------|------------------|---------------|--------------|
| DoubleRam | 3000             | 3000          |              |

| of my knowledge and belief. | ation given above is true and complete to the best<br>lling pit will be constructed according to | OIL CONSERVATION DIVISION |                            |  |  |  |  |
|-----------------------------|--|---------------------------|----------------------------|--|--|--|--|
|                             | neral permit □, or an (attached) alternative   | Approved By: Paul Kautz   |                            |  |  |  |  |
| Printed Name: Electronic    | ally filed by Jerry Sherrell   | Title: Geologist          |                            |  |  |  |  |
| Title: Production Clerk     |  | Approved Date: 2/10/2010  | Expiration Date: 2/10/2012 |  |  |  |  |
| Email Address: jerrys@n     | nackenergycorp.com   | (***)                     | ** (())                    |  |  |  |  |
| Date: 2/4/2010              | Phone: 505-748-1288  |                           |                            |  |  |  |  |

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 108951

# Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| ***              | LLL LOCATION AND ACILL | IGE DEDICATION LEAT |
|------------------|------------------------|---------------------|
| 1. API Number    | 2. Pool Code           | 3. Pool Name        |
| 30-025-39672     | 61850                  | VACUUM;BLINEBRY     |
| 4. Property Code | 5. Property Na         | ime 6. Well No.     |
| 33654            | B LEE STA              | TE 013              |
| 7. OGRID No.     | 8. Operator Na         | ime 9. Elevation    |
| 13837            | MACK ENERGY            | Y CORP 3976         |

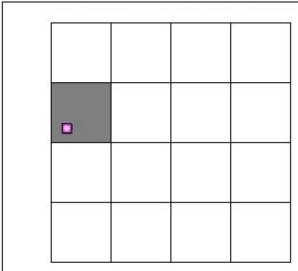
### 10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| E        | 7       | 188      | 35E   | 2       | 2310      | N        | 330       | W        | LEA    |

## 11. Bottom Hole Location If Different From Surface

| UL - Lot                                  | Section     | Township | Range           | Lot | Idn | Feet From         | N/S L | ine | Feet From | E/W Line      | County |
|---|-------------|----------|-----------------|-----|-----|-------------------|-------|-----|-----------|---------------|--------|
| V. 100 100 100 100 100 100 100 100 100 10 | cated Acres | 13.      | Joint or Infill |     | 14  | . Consolidation ( | Code  |     |           | 15. Order No. |        |

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 2/4/2010

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 9/29/2009 Certificate Number: 3239

# **Permit Comments**

Operator: MACK ENERGY CORP , 13837 Well: B LEE STATE #013

API: 30-025-39672

| Created<br>By | Comment  | Comment<br>Date |
|---------------|--|-----------------|
| JWSHERRELL    | H2S concentrations of wells in this area from surface to TD are low enough that a contigency plan is not required. | 2/4/2010        |
| DMULL         | OCD Hobbs has received form C-144 "Pit Registrations". OCD Permit Number P1-<br>01731.                             | 2/10/2010       |